

INTRODUCTION

□ Different types of electrical loads, e.g. thermostatically controlled loads (TCLs) and plug-in electric vehicles (PEVs) are being considered for the task of generation-balancing (e.g. following fluctuations in wind power)

❖ Electrical loads offer faster response time than conventional generators

❖ Fast ramping up/down a generator is expensive and environmentally more damaging

□ One way of approaching this load-control problem is to develop hysteresis-based response model of aggregate power demand of the population of electrical loads and dispatch a centralized control signal to all the participating loads.

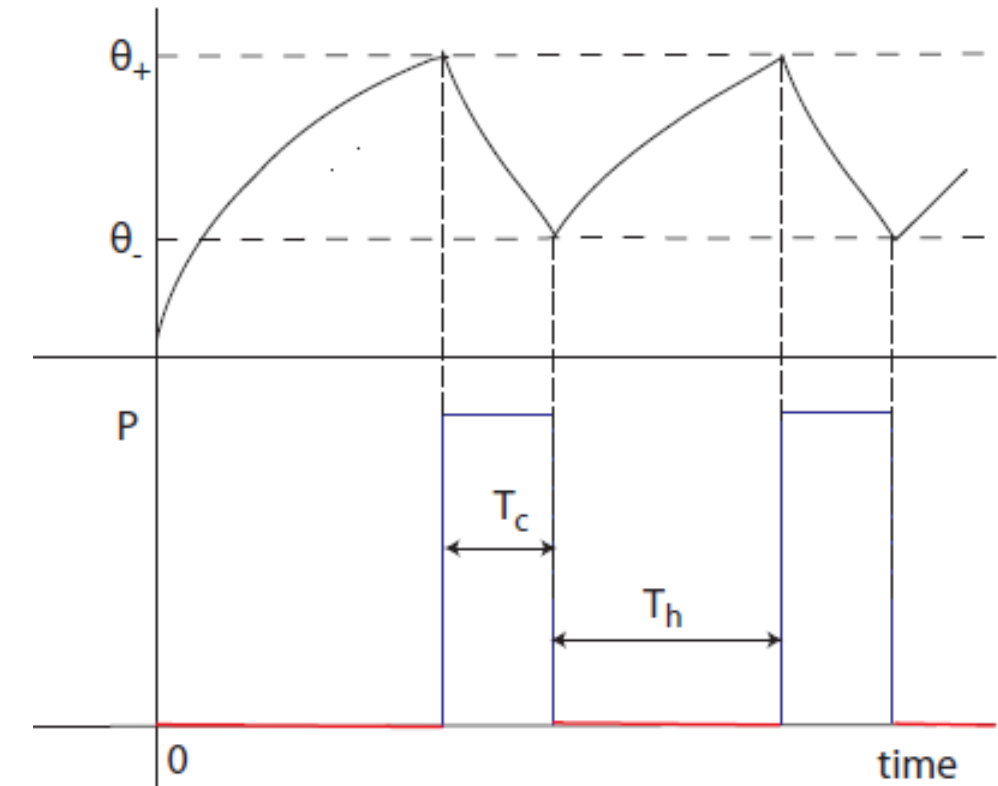
□ This poster focuses on such centralized methods

❖ A detailed hysteresis-based control method is discussed in connection to TCLs and a feedback control law is tested.

❖ A hysteresis-based for PEV charging scheme is briefly discussed.

TCLs: MECHANISM

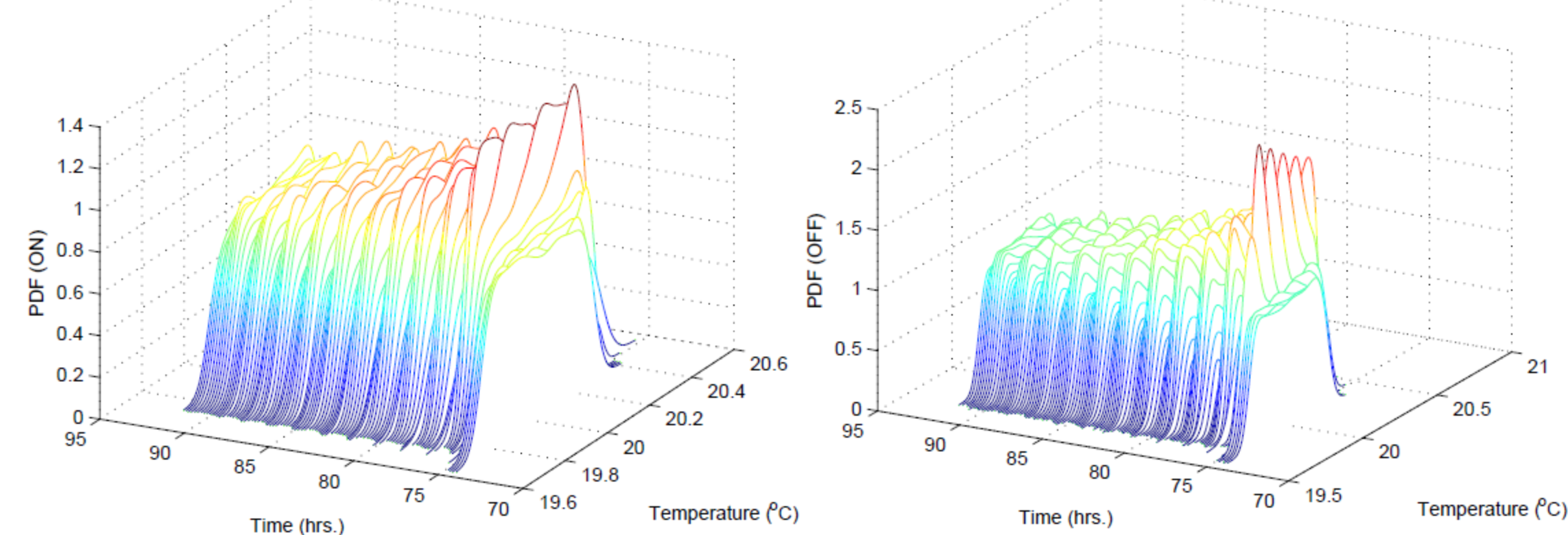
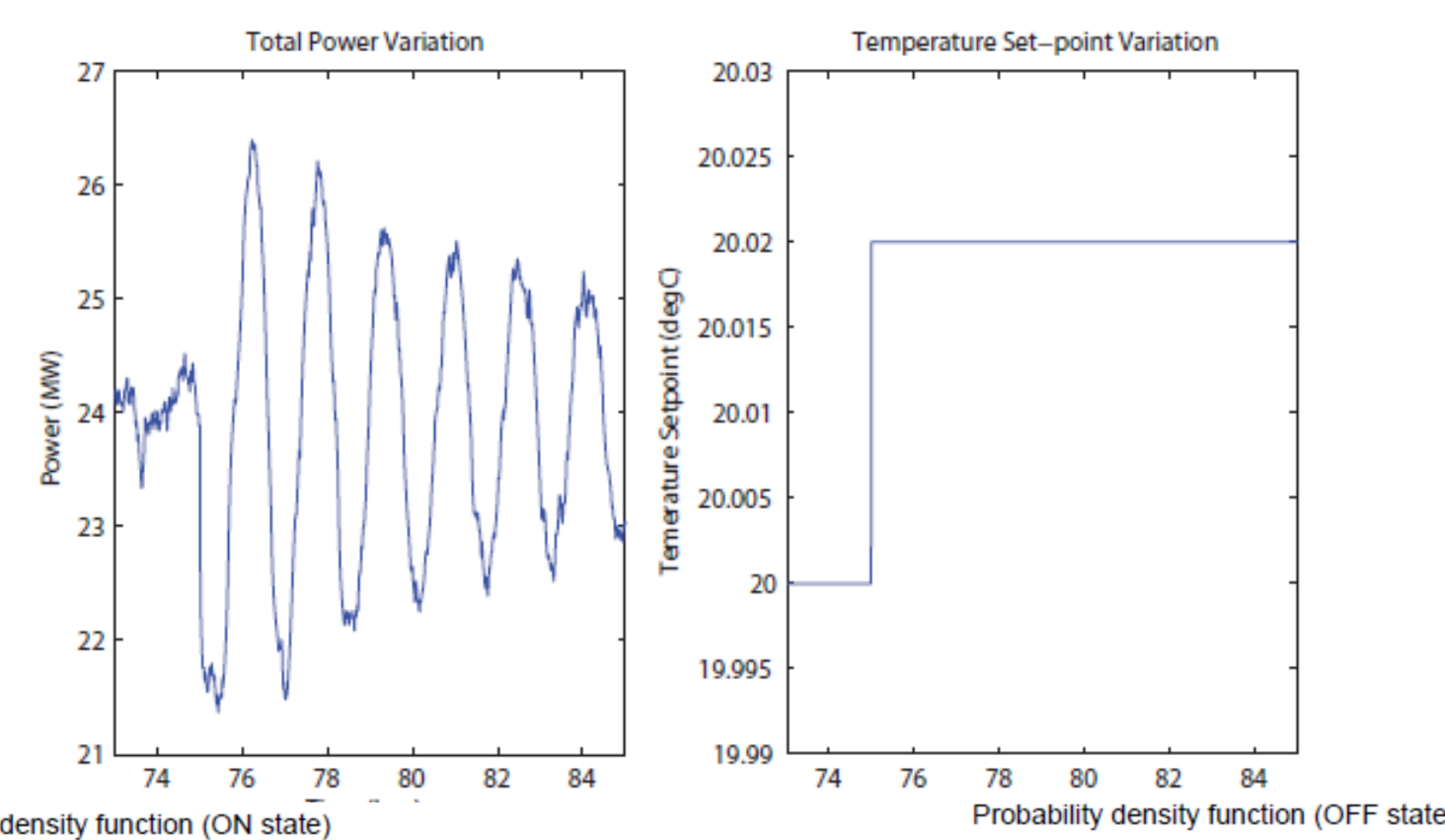
□ Thermal dynamics of a TCL forces its temperature to lie within a hysteresis deadband around the temperature setpoint



$$\dot{\theta} = \begin{cases} -\frac{1}{CR}(\theta - \theta_{amb} + PR), & \text{ON state} \\ -\frac{1}{CR}(\theta - \theta_{amb}), & \text{OFF state} \end{cases}$$

C : thermal capacitance
 R : thermal resistance
 θ_{amb} : ambient temperature
 P : power drawn in ON state

□ The aggregate power demand of a population of TCLs attains a steady state which responds to a “sudden” shift in temperature setpoint by a damped oscillation until reaching a new steady state



TCLs: MODELING AND CONTROL DESIGN

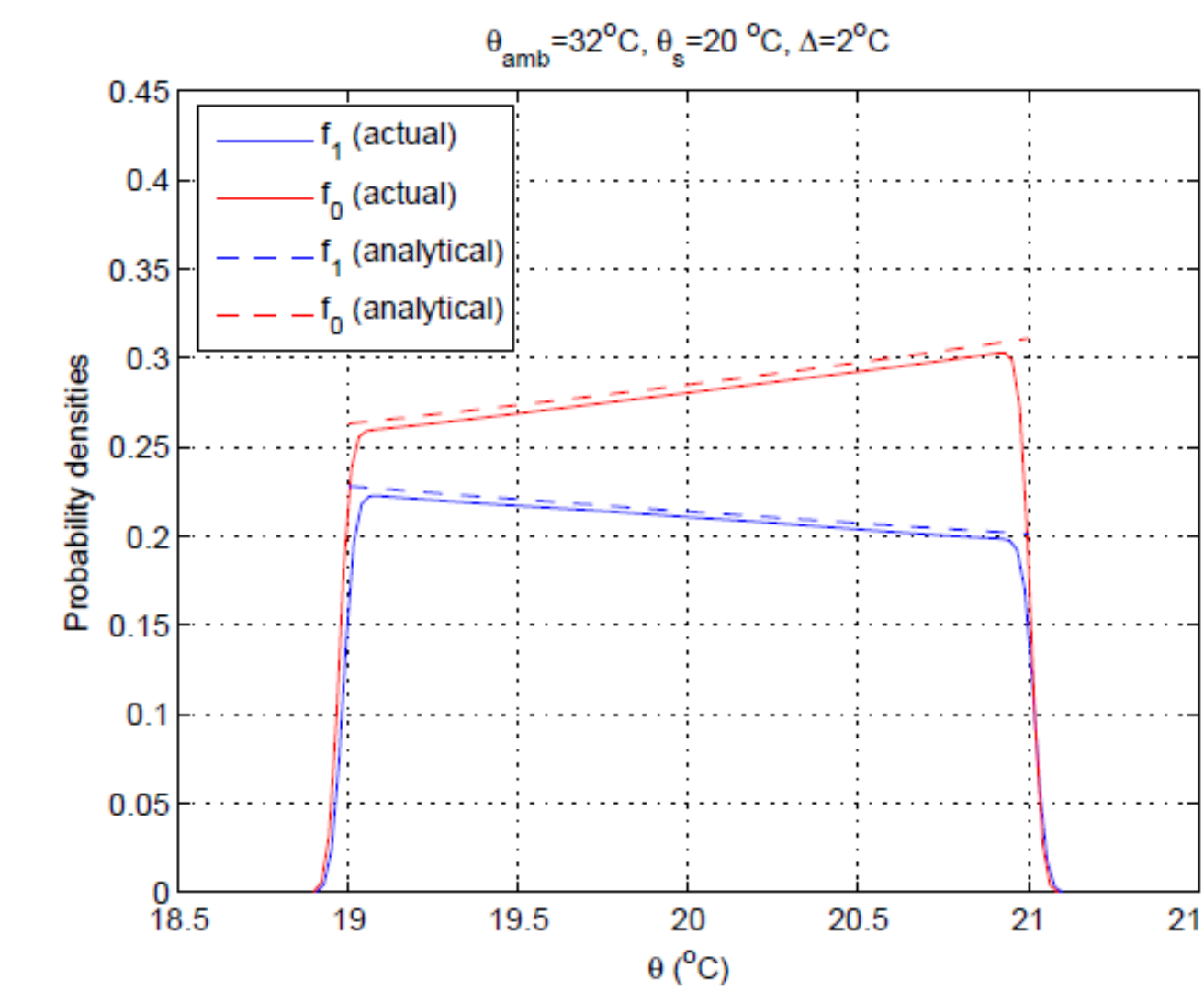
□ Step 1: Estimation of steady state probability densities of ON and OFF state loads as a function of temperature setpoint

$$f_1(\theta) = \frac{CR}{(T_c + T_h)(PR + \theta - \theta_{amb})}, \quad \forall \theta \in [\theta_-, \theta_+]$$

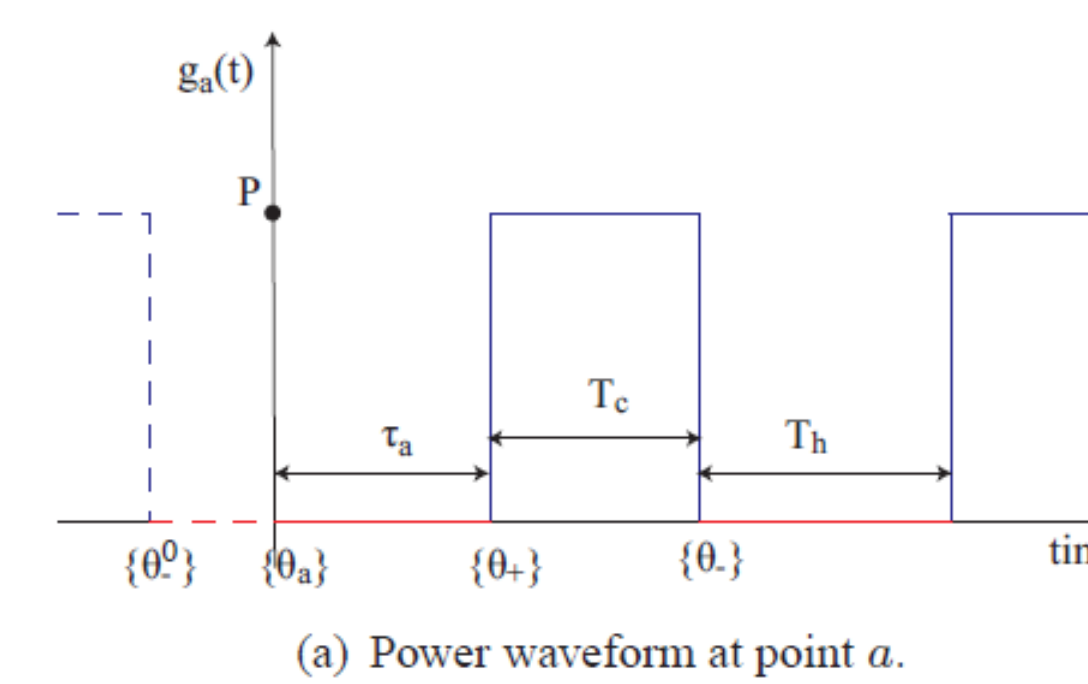
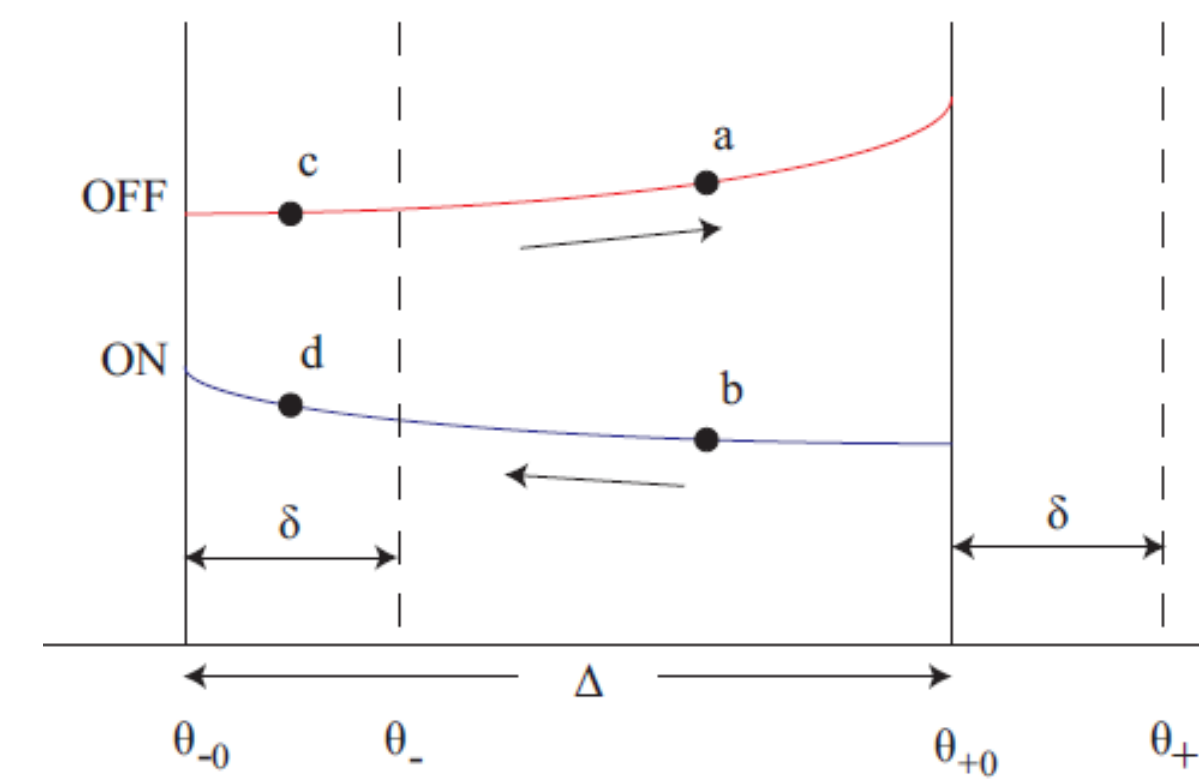
$$f_0(\theta) = \frac{CR}{(T_c + T_h)(\theta_{amb} - \theta)}, \quad \forall \theta \in [\theta_-, \theta_+]$$

$$T_c = CR \ln \left(\frac{PR + \theta_+ - \theta_{amb}}{PR + \theta_- - \theta_{amb}} \right)$$

$$T_h = CR \ln \left(\frac{\theta_{amb} - \theta_-}{\theta_{amb} - \theta_+} \right)$$



□ Step 2: Computation of the aggregate response to setpoint shift by probabilistically averaging the typical response of TCLs lying in different regions on the probability density curves.



$$G_a(s, \tau_a) = e^{-s\tau_a} G(s)$$

$$G(s) = \frac{P(1 - e^{-sT_c})}{s(1 - e^{-s(T_c + T_h)})}$$

$$P_a(s) = \int_{\theta_-}^{\theta_+} f_0(\theta_a) G_a(s, \tau_a) d\theta_a$$

$$P_b(s) = \int_{\theta_-}^{\theta_+} f_1(\theta_b) G_b(s, \tau_b) d\theta_b$$

$$P_c(s) = \int_{\theta_-}^{\theta_+} f_0(\theta_c) G_c(s, \tau_c) d\theta_c$$

$$P_d(s) = \int_{\theta_-}^{\theta_+} f_1(\theta_d) G_d(s, \tau_d) d\theta_d$$

$$P_{avg}(s) = P_a(s) + P_b(s) + P_c(s) + P_d(s)$$

□ Step 3: Developing linearized state-space model from the step response and design feedback control.

$$\dot{x} = Ax + Bu, \quad A = \begin{bmatrix} -2\sigma & -\omega \\ \sigma^2 + \omega^2 & 0 \end{bmatrix}, \quad B = \begin{bmatrix} \omega A \Delta \\ 0 \end{bmatrix}$$

$$y = Cx + Du, \quad C = [-1 \ 0], \quad D = -d.$$

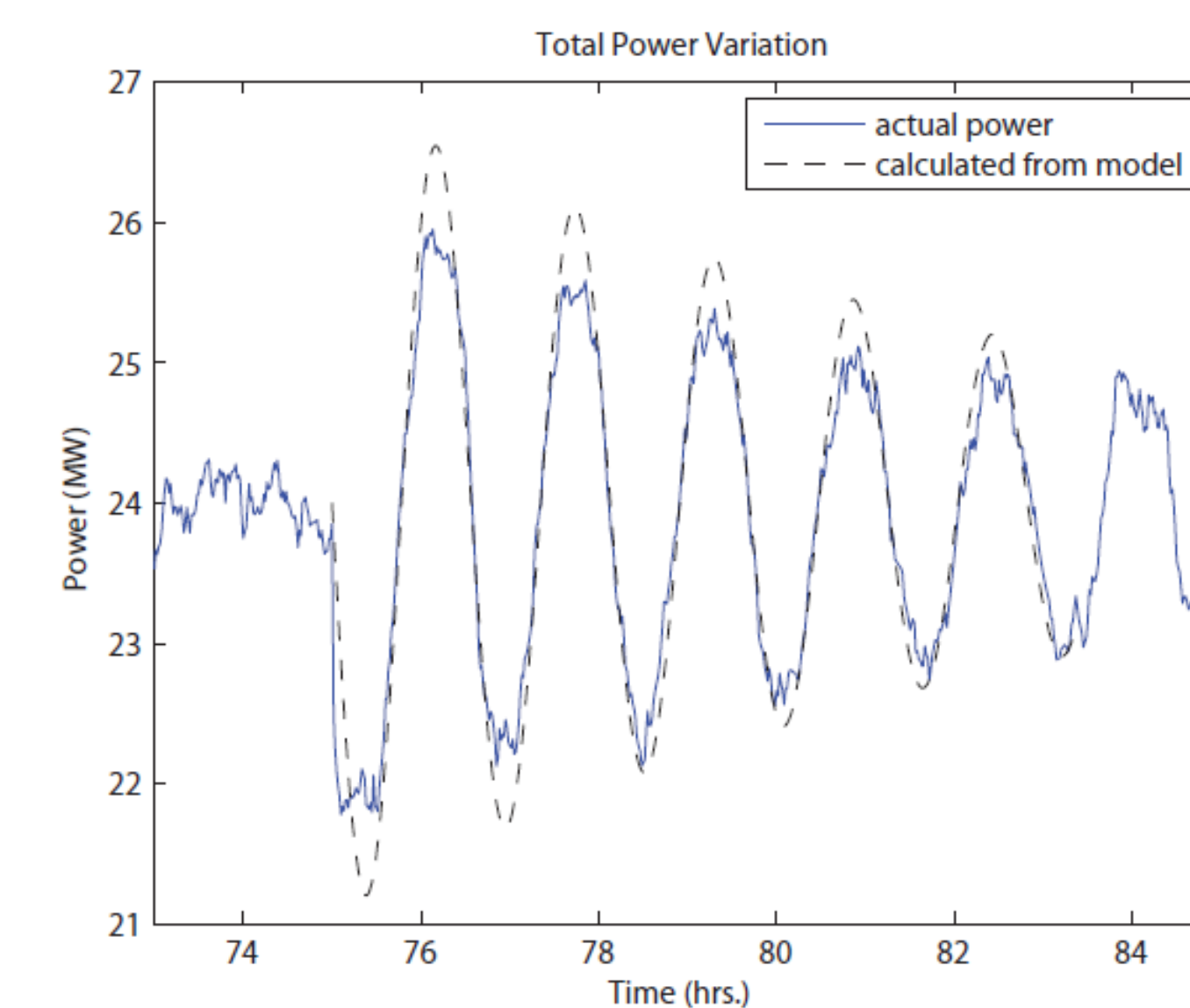
$$u = -(Kx + G)d$$

$$\text{Minimizing the cost function } J = \int_0^{\infty} (x(t)^T Q x(t) + u(t)^T R u(t)) dt$$

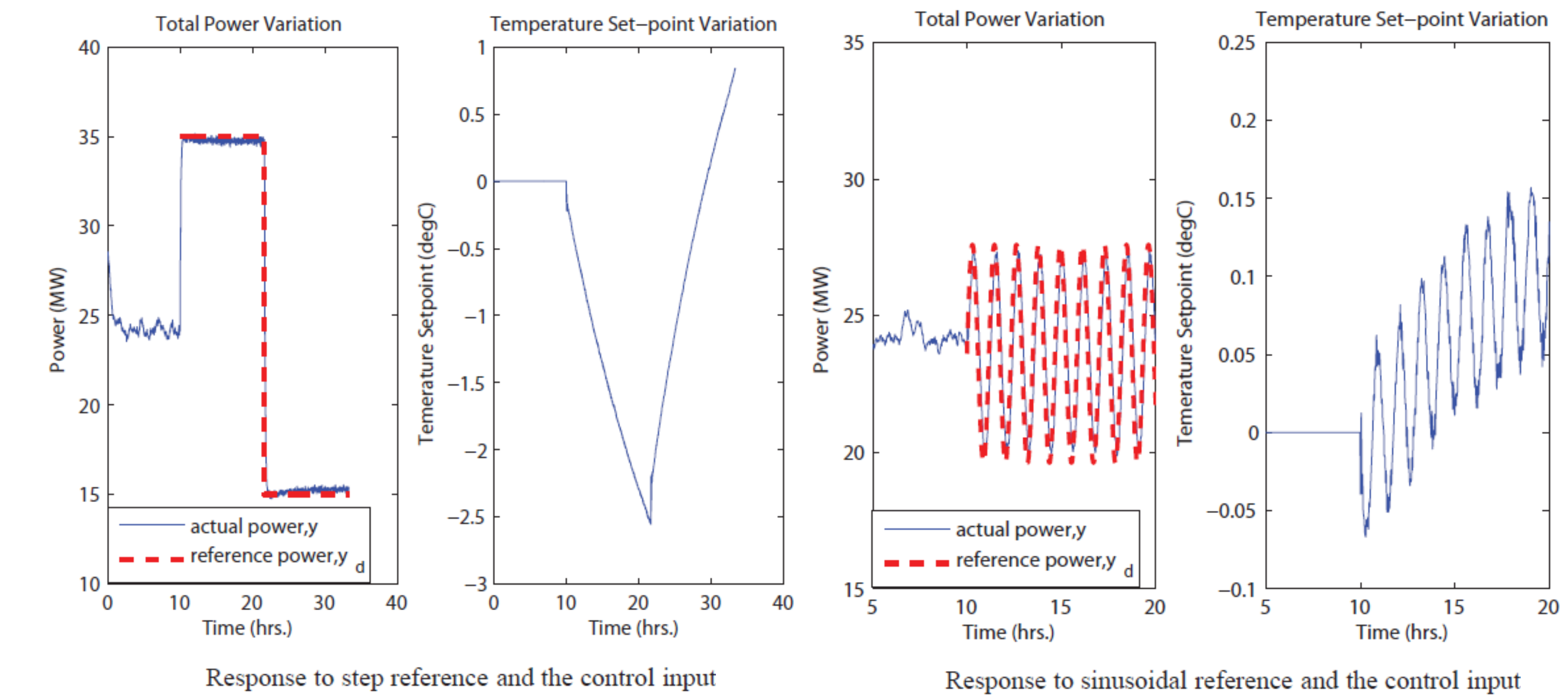
$$A_{\Delta} = \frac{5\sqrt{15}C(\theta_{amb} - \theta_+)(PR - \theta_{amb} + \theta_+)}{\eta(P^2R^2 + 3PR(\theta_{amb} - \theta_+) - 3(\theta_{amb} - \theta_+)^2)^{3/2}} \times \frac{(3PR - \theta_{amb} + \theta_+)N}{(T_{c0} + T_{h0})}$$

$$\omega = \frac{2\sqrt{15}(\theta_{amb} - \theta_+)(PR - \theta_{amb} + \theta_+)}{CR\Delta\sqrt{P^2R^2 + 3PR(\theta_{amb} - \theta_+) - 3(\theta_{amb} - \theta_+)^2}}$$

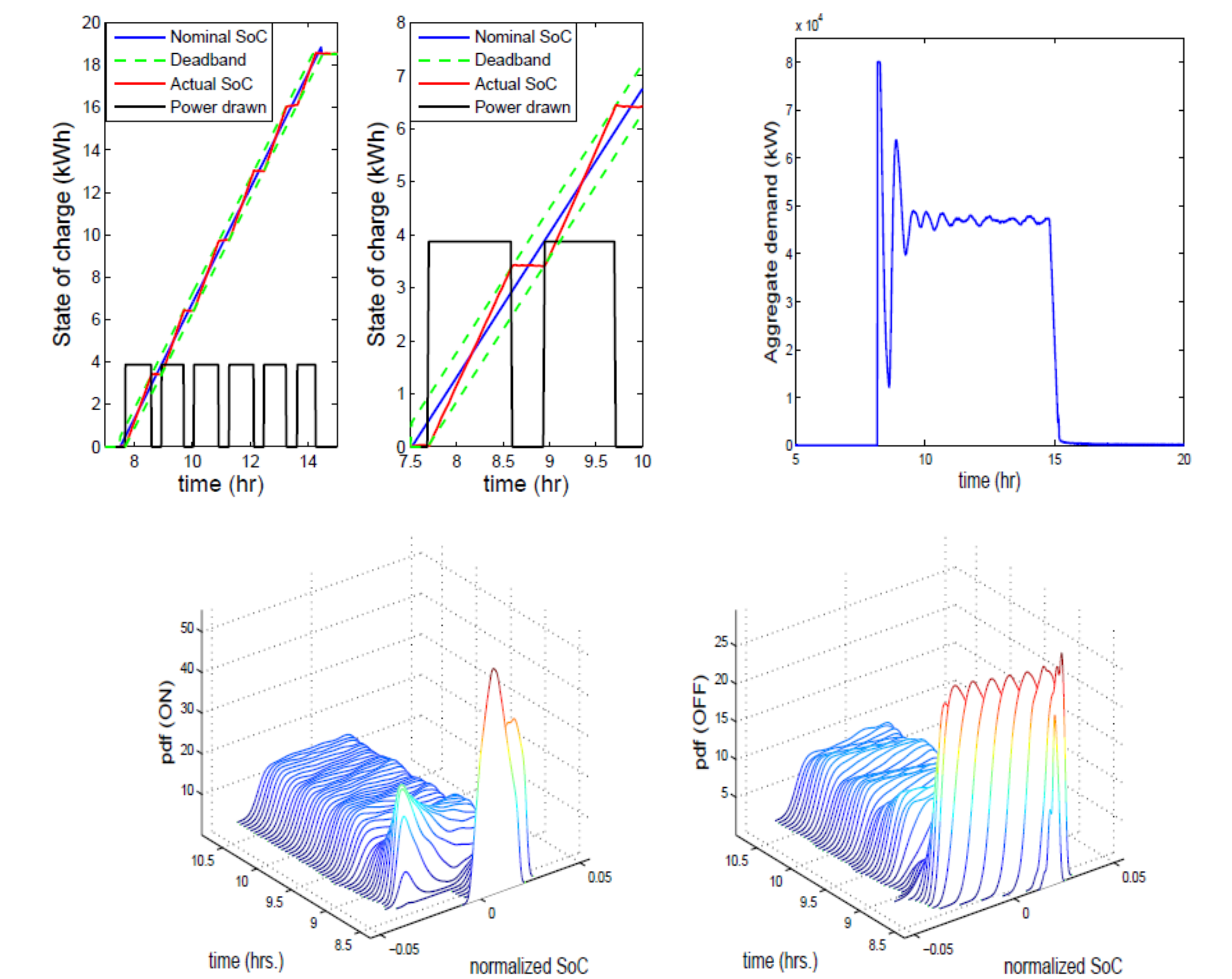
$$d = \frac{N}{\eta R}$$



RESULTS



PEVs: ON/OFF CHARGING



CONCLUSIONS

□ A hysteresis-based aggregate model of power demand by TCLs has been developed. It is shown that similar approach can be taken to model a ON/OFF hysteresis-based charging of a PEV fleet.

□ A feedback control law has been designed which forces the aggregate TCL demand to track reference trajectories.

BIBLIOGRAPHY

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