

# Towards Sustainable Intra-Dispatch Real-Power Balancing

Nipun Popli, Marija Ilić

nipun@cmu.edu; milic@ece.cmu.edu

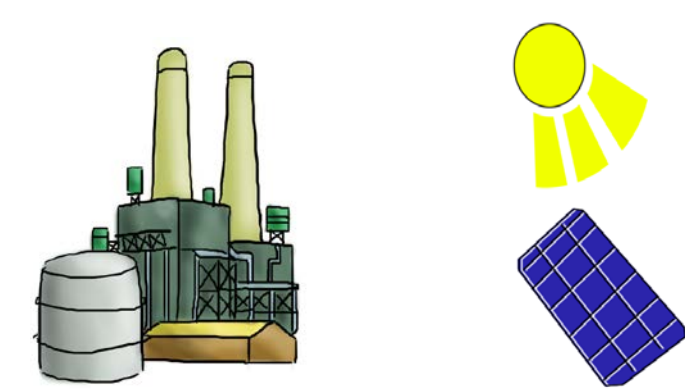
## Motivation

- Higher presence of wind energy in electric power systems, **requires more spinning reserves\***
- Align natural response of conventional generators with time-scales of variations in wind
- Compensate for non-zero mean deviations in wind power output (Time Scale varies)**
- Automate demand participation to **balance the system**

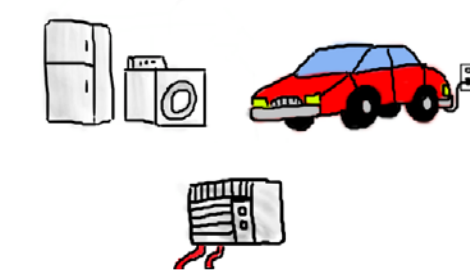
\*Source: US Department of Energy,

<http://www.ferc.gov/industries/electric/indus-act/reliability/frequencyresponsemetrics-report.pdf>

## Sources and Sinks of Energy

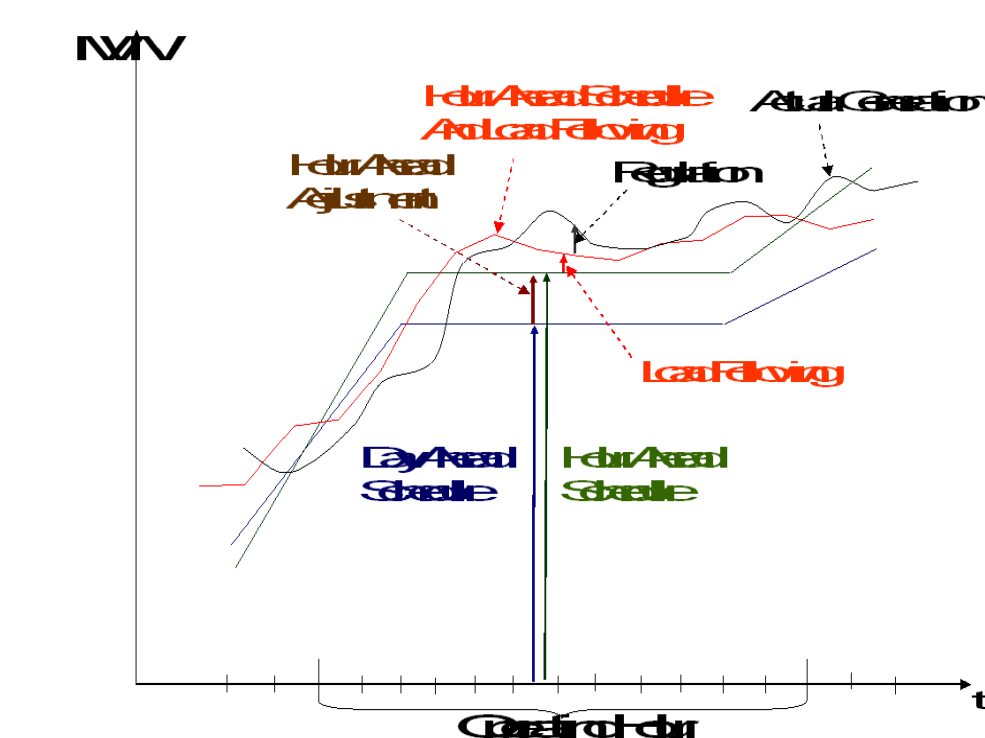
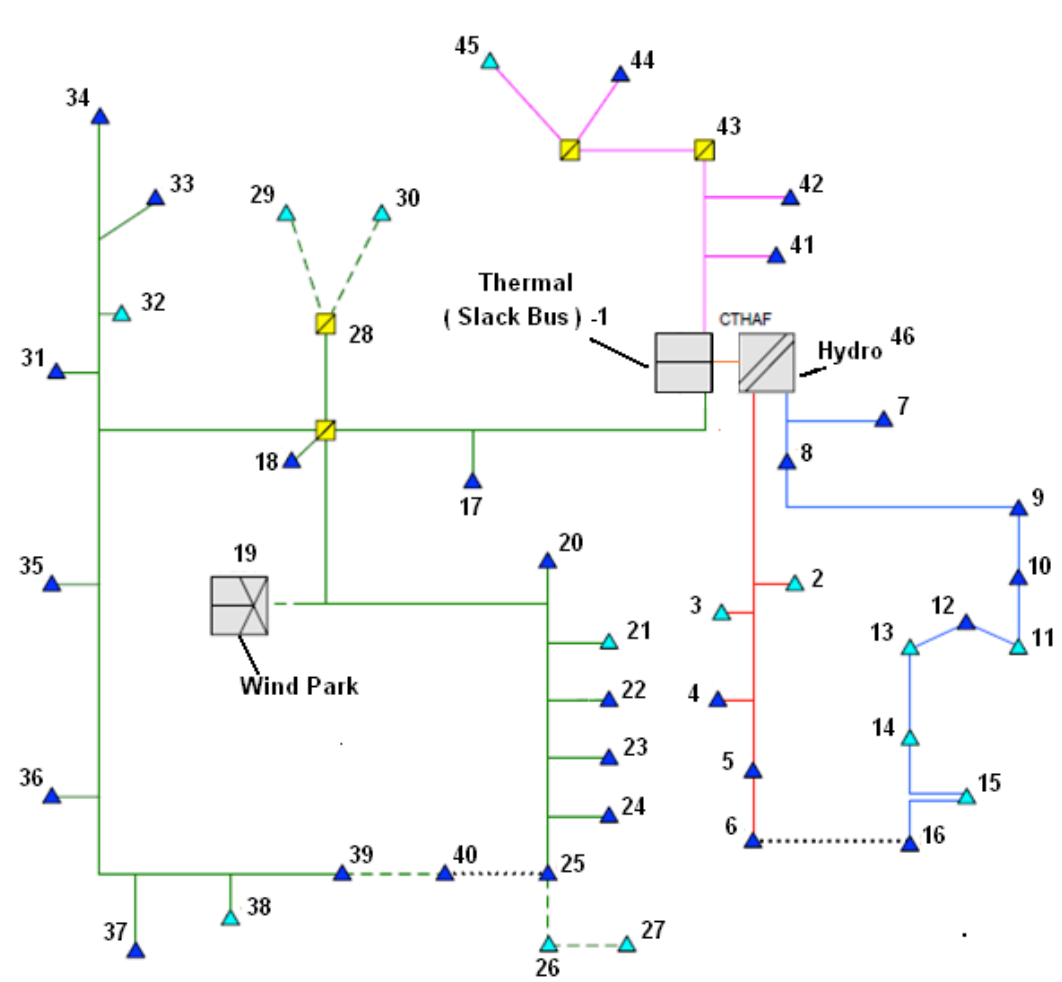


- Controllable
- Dispatchable
- Time-Scale of Technology (Combustion/Steam/Hydro/Nuclear/Storage)

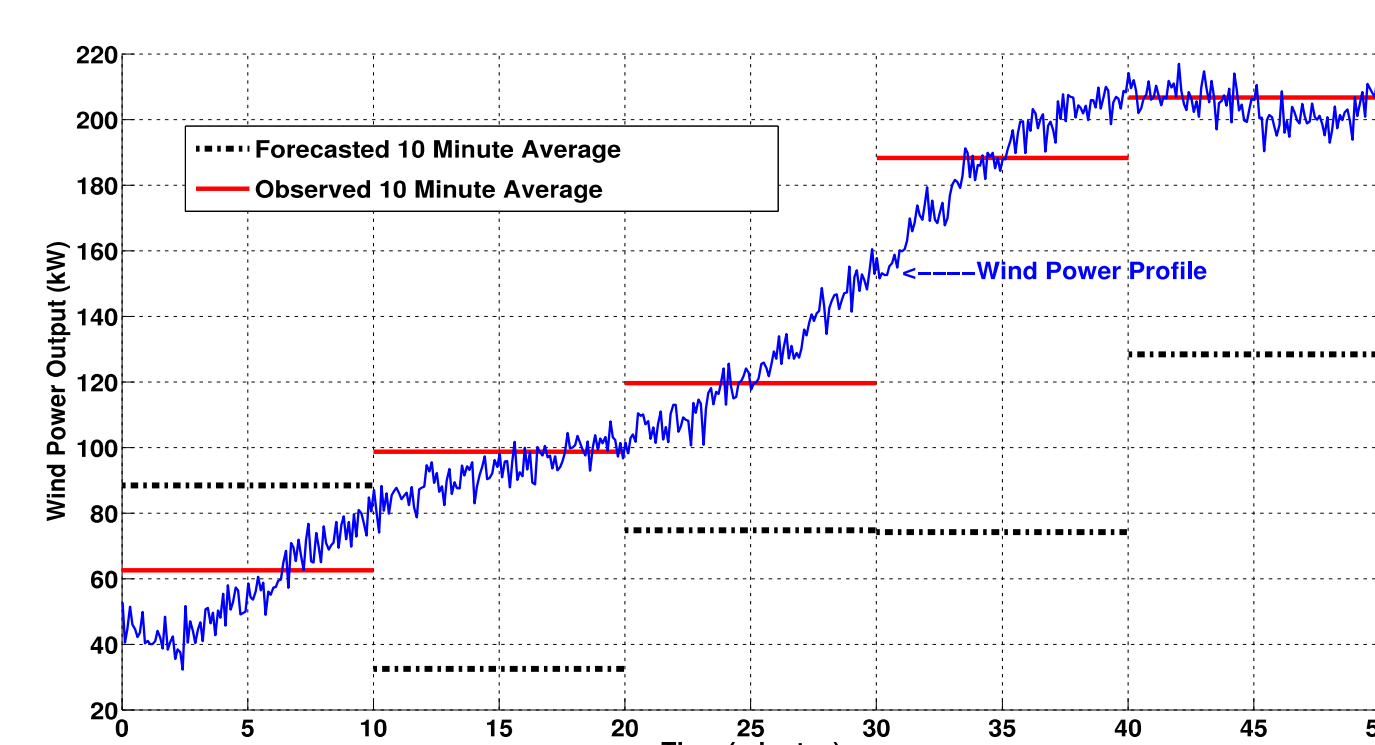


- Controllable/Responsive
- Nature (Inductive or Resistive)
- Residential/Industrial/Commercial

## The Case of Flores Island

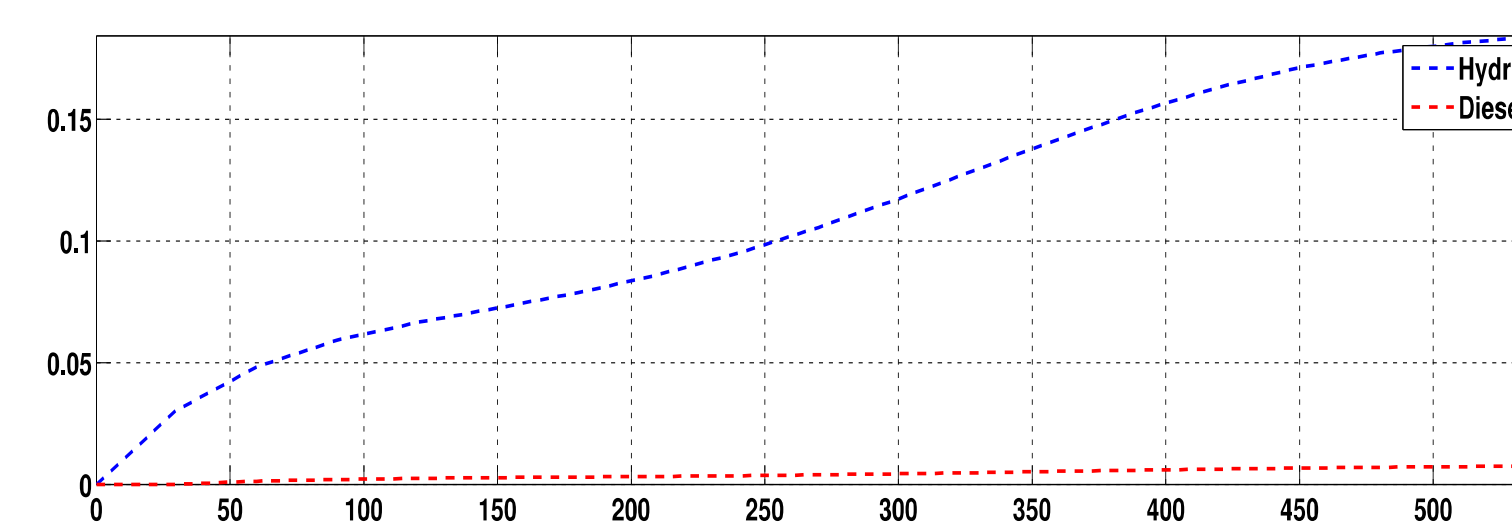


- Prediction Error
- Lack of Historical Data
- Hard-to-define Wind Ramps



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## Sustainable Balancing through Generation

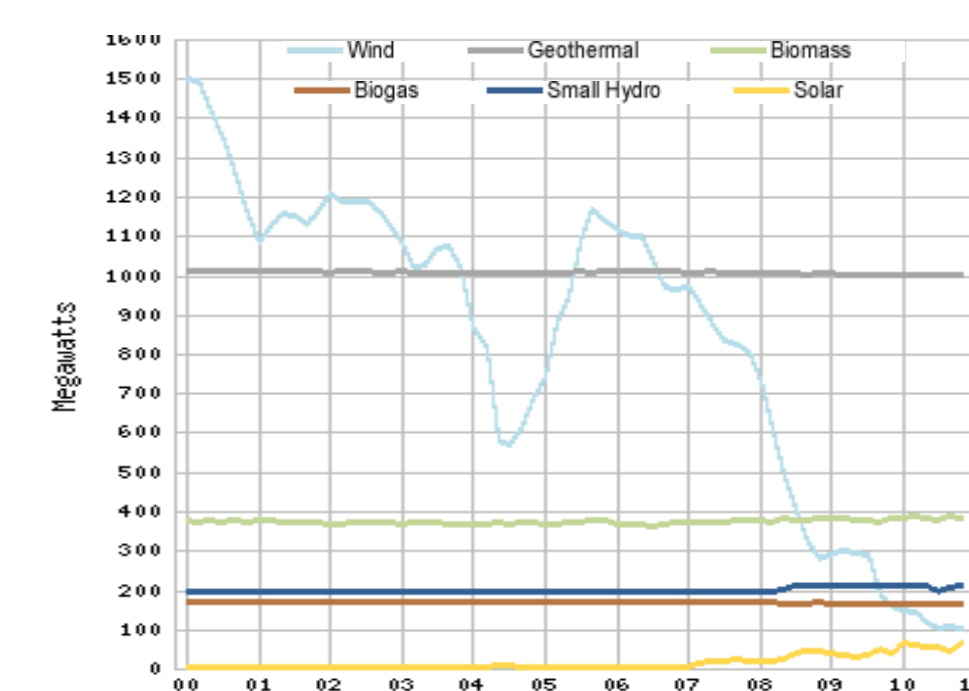


evolutions

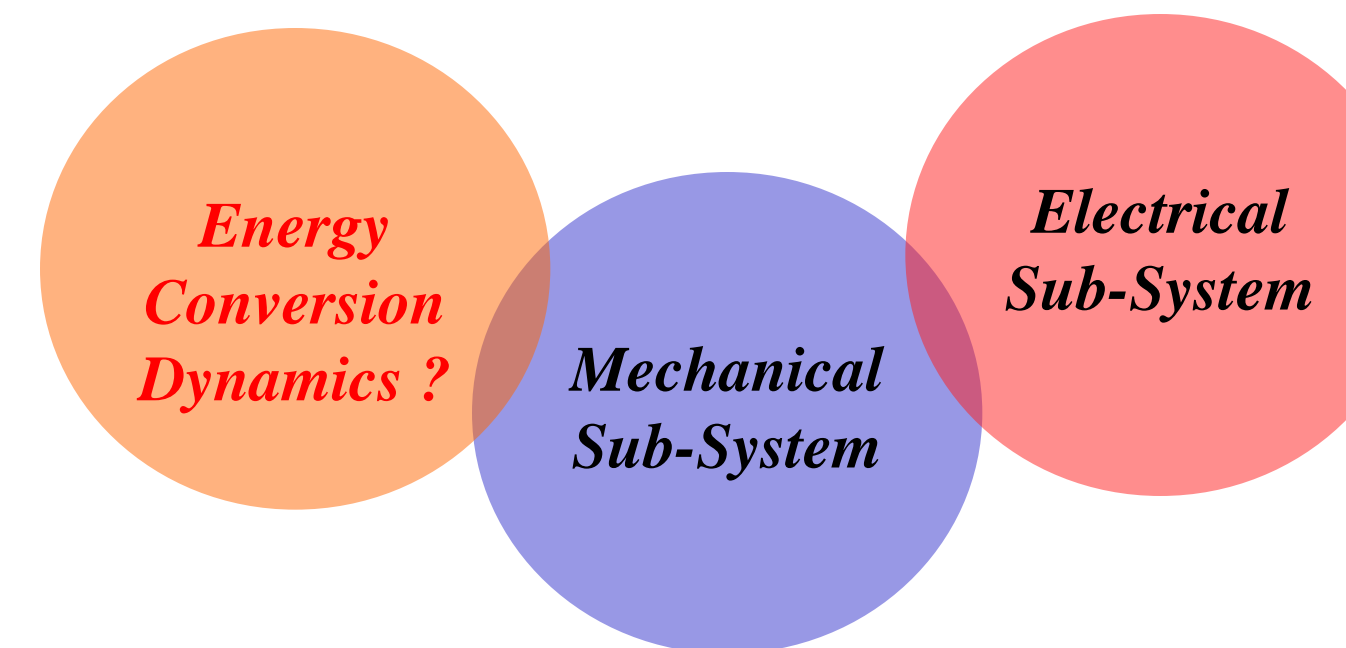
Diesel following Wind

Hydro  
Diesel

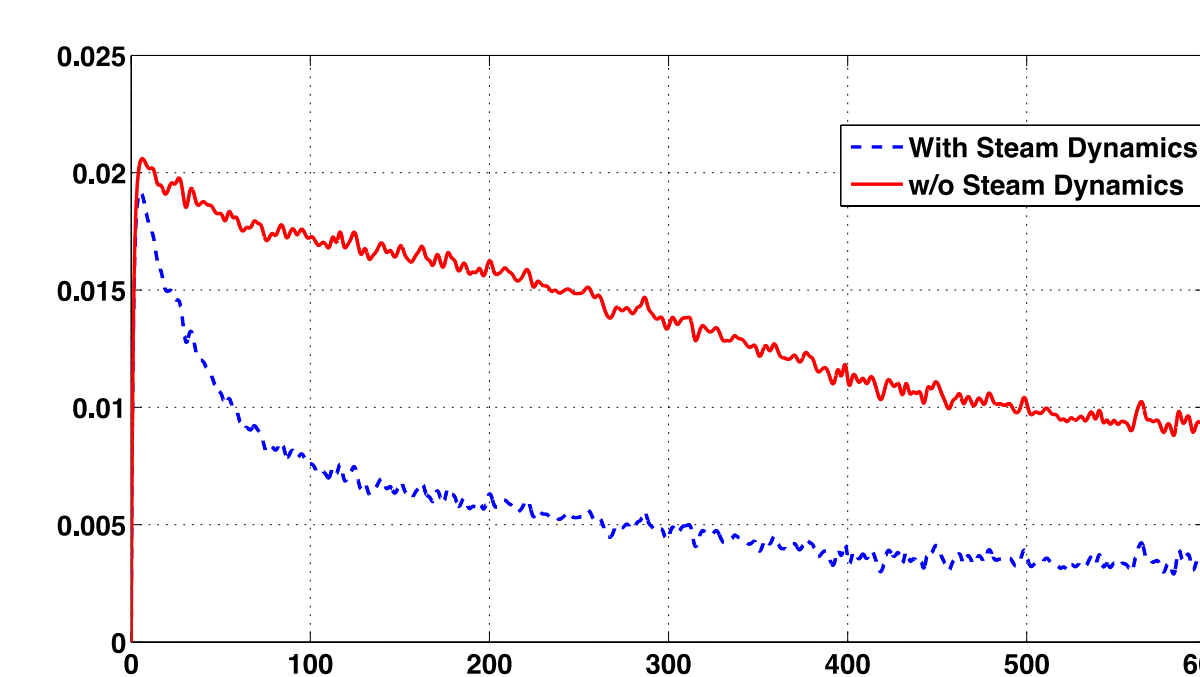
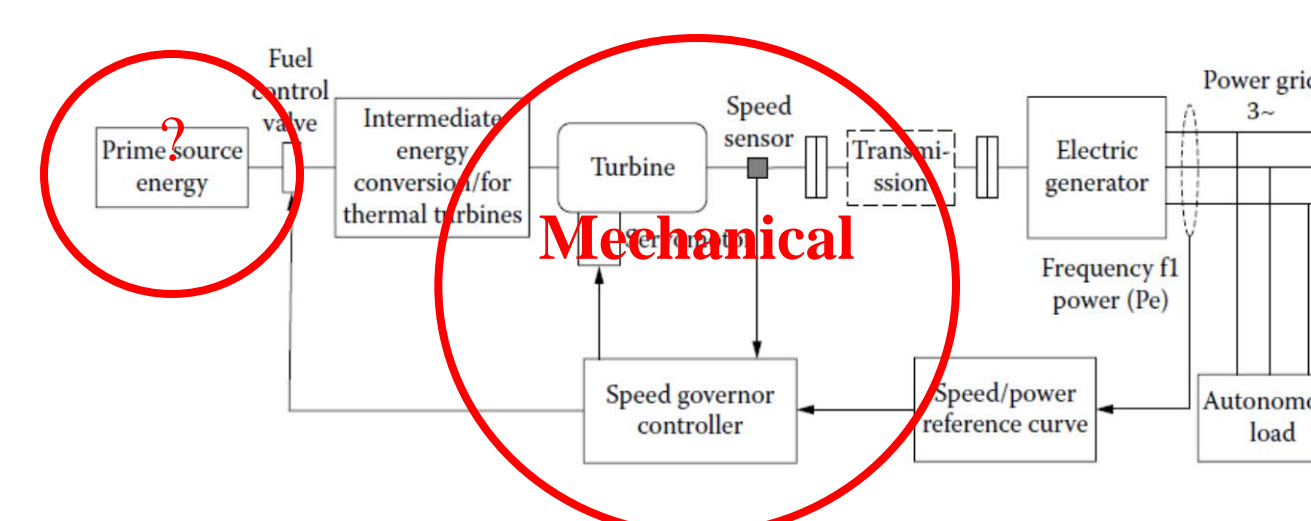
## A Better Modeling Approach



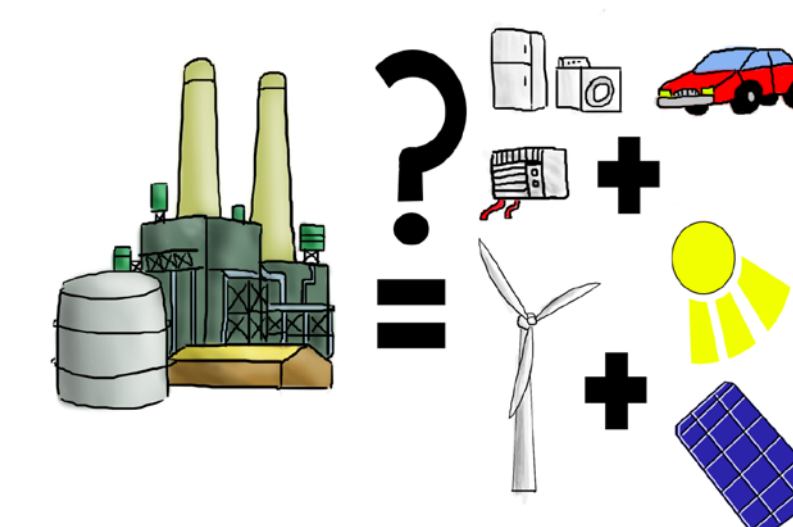
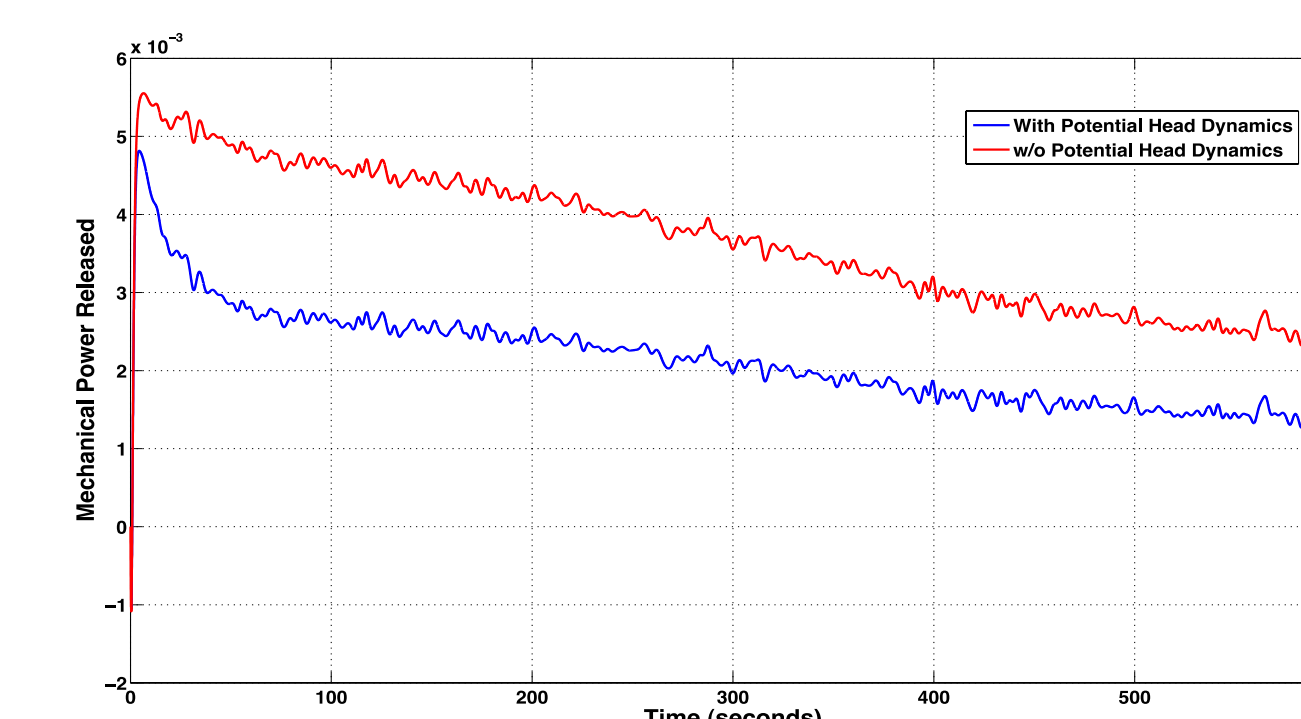
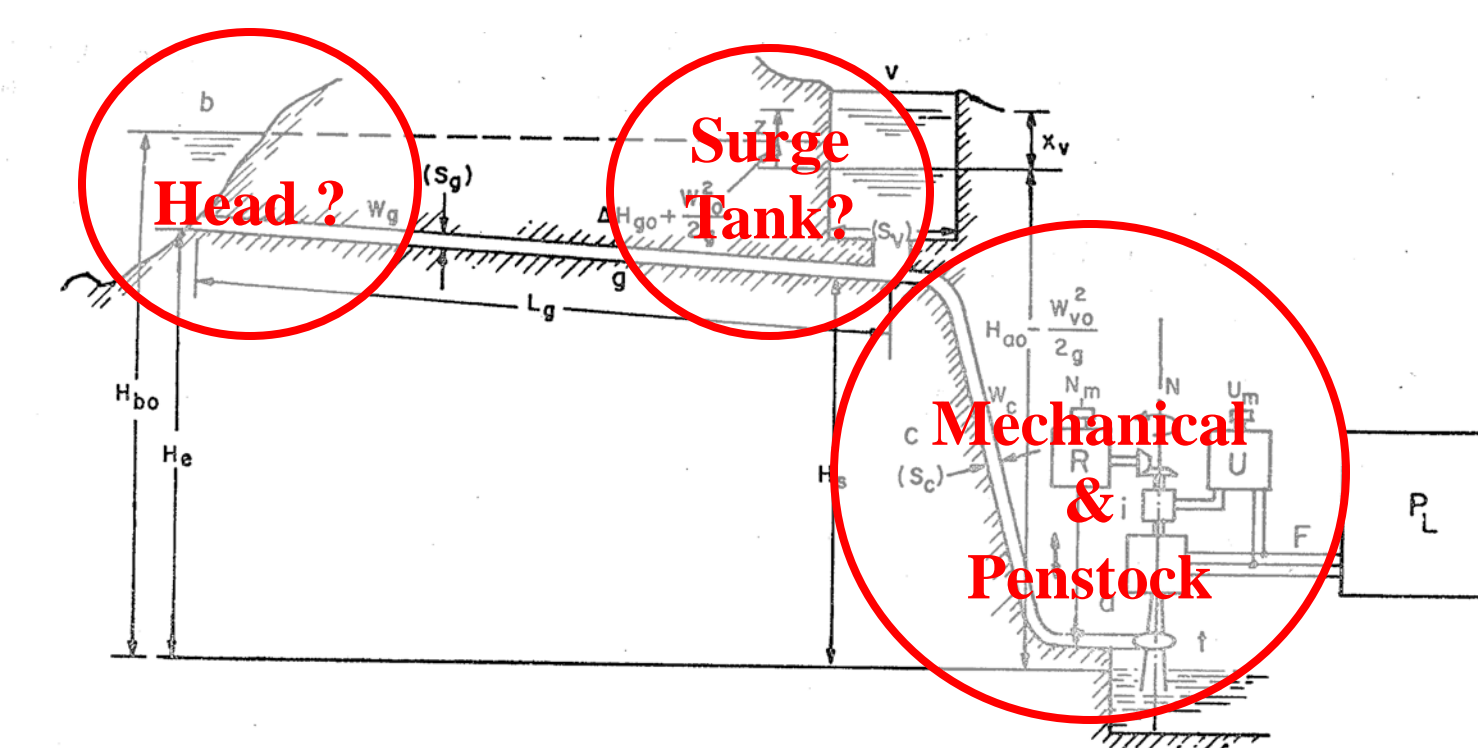
- CAISO (20<sup>th</sup> Feb 2012)
- Wind Loss- 500 MW
- Average Ramp Rates
- Rate of Energy Conversion



### Steam Power Plant



### Hydro Power Plant

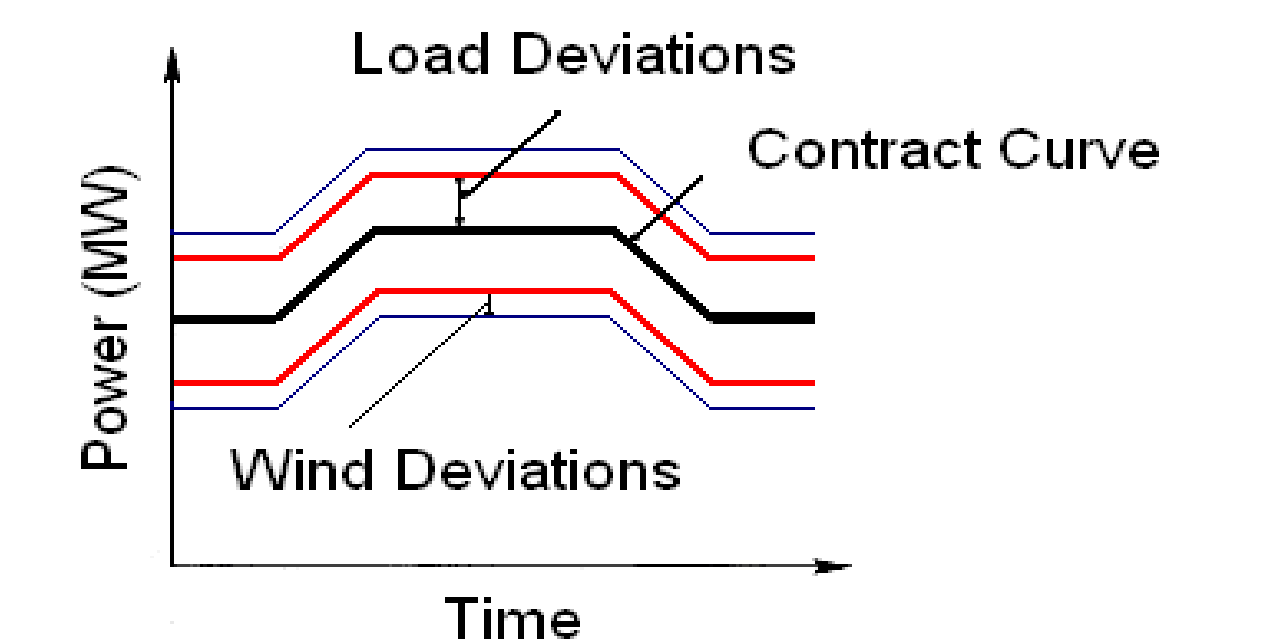


**Demand Response to offset need for one Natural Gas Plant ?**

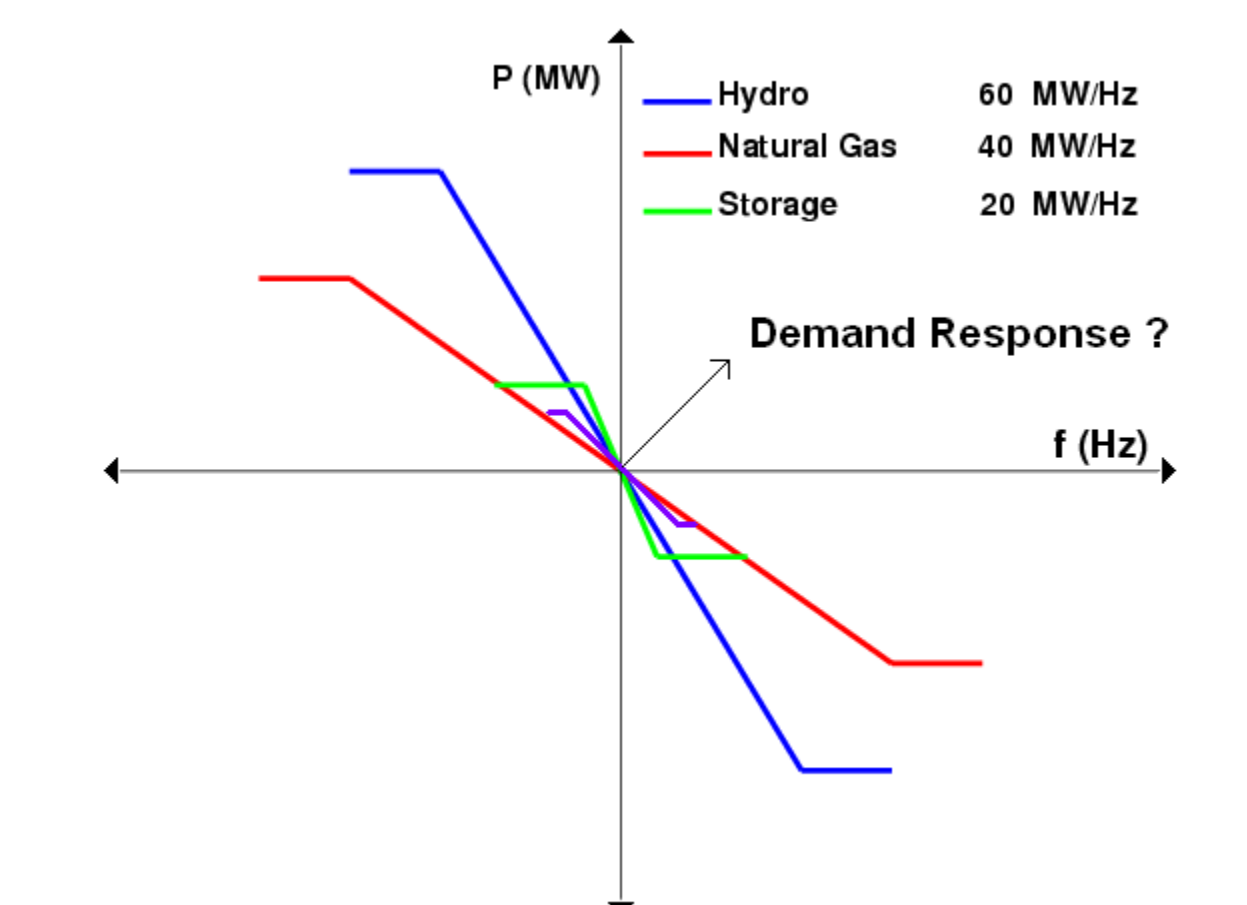
[1] M. D. Ilić, N. Popli, J. Y. Joo, and Y. Hou, "A Possible Engineering and Economic Framework for Implementing Demand Side Participation in Frequency Regulation at Value", accepted for IEEE Power Engineering Society General Meeting 2011"  
 [2] M. D. Ilić, N. Popli "Self-Stabilizing response of Loads towards Frequency Excursions: A Multi-Spatial approach", EESG WP, CMU  
 [3] M. Ilić and J. Zaborszky, Dynamics and Control of Large Electric Power Systems

## Differential Quality of Service (QoS)

### Contract Curve Structure



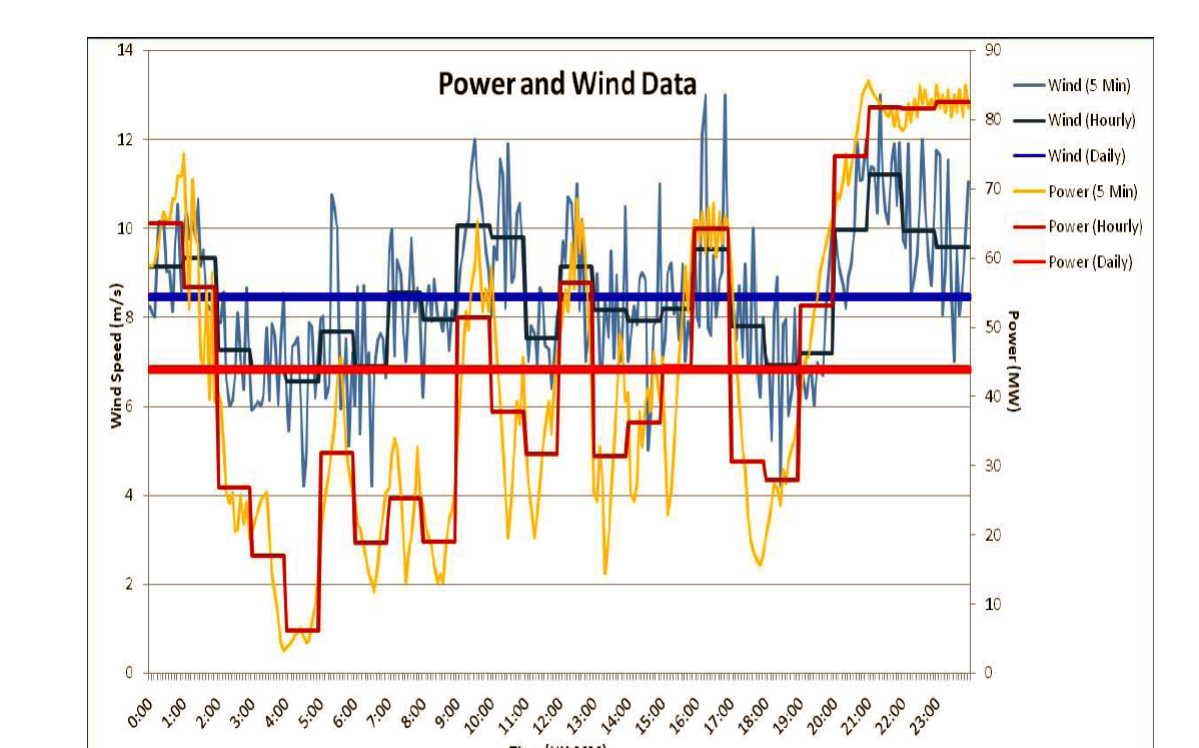
### Bias Estimation



## System Constraints

- Transmission/Locational Constraints
- Generator Energy Conversion Dynamics, Load Characteristics
- Sensing & Communication

## Next Steps ?



- Modeling Energy Conversion Dynamics & Aggregate Load
- Restructuring of Ancillary Service market or Regulation Pricing Mechanism

- Incentives to encourage the use of Variable Speed Drive's Technology