

A Queueing Based Scheduling Approach for Load Management in Electrical Energy Systems: The Case of Electric Vehicle Charging

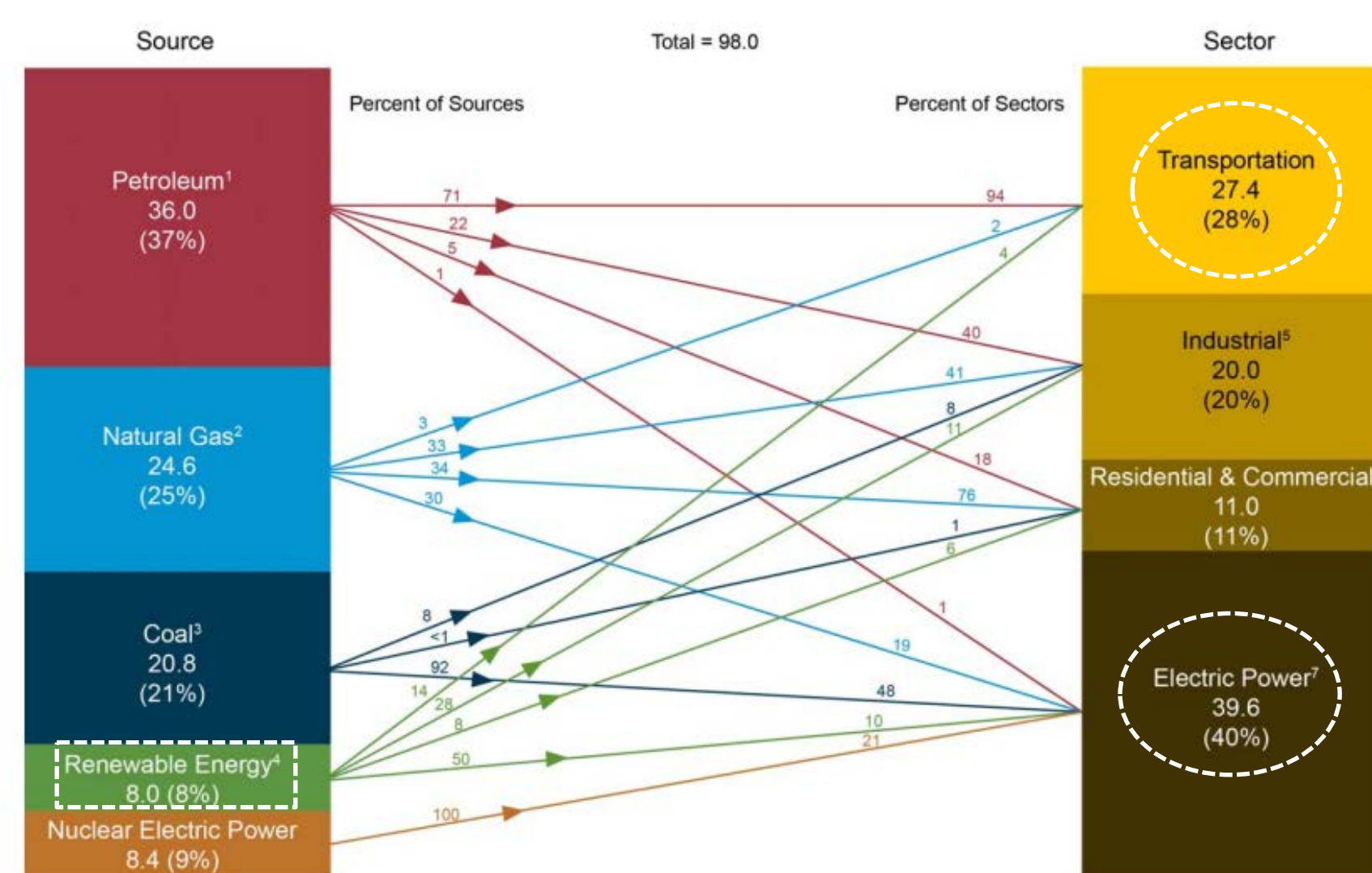
Qiao Li (qiaoli@cmu.edu), Tao Cui, Rohit Negi, Franz Franchetti and Marija D. Ilić

Motivation

- Growing popularity of EV can cause severe stress on the existing infrastructure
- The need to implement *demand dispatch* to absorb intermittent renewable generation
- Radical transformation of the power system and increased level of uncertainties
- Wide availability of information and communication technology

Big Picture – Large Scale and Lots of Uncertainties

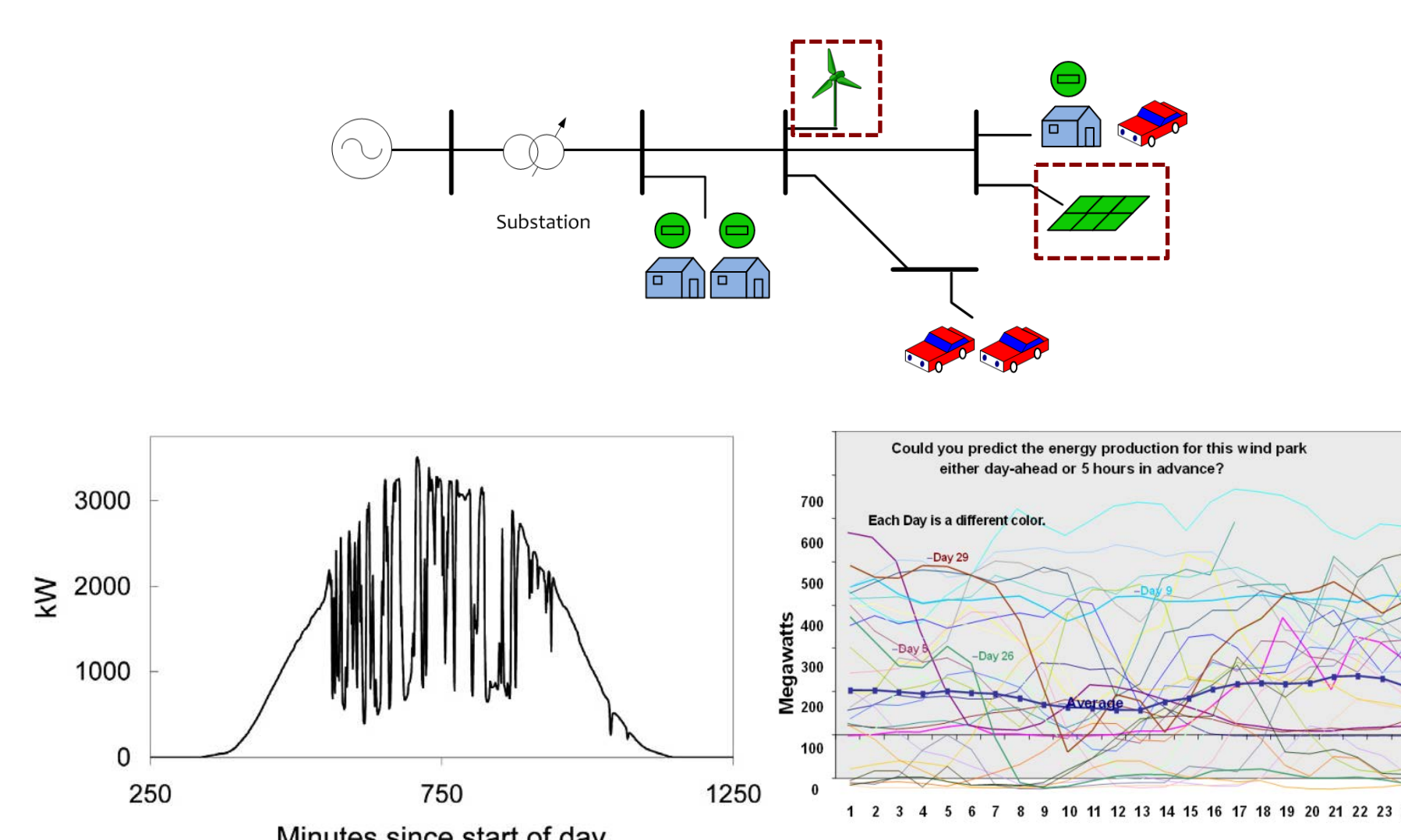
- The U.S. Energy Consumption in 2010



Transportation electrification is a huge issue.

Big potential for integrating renewable energy sources!

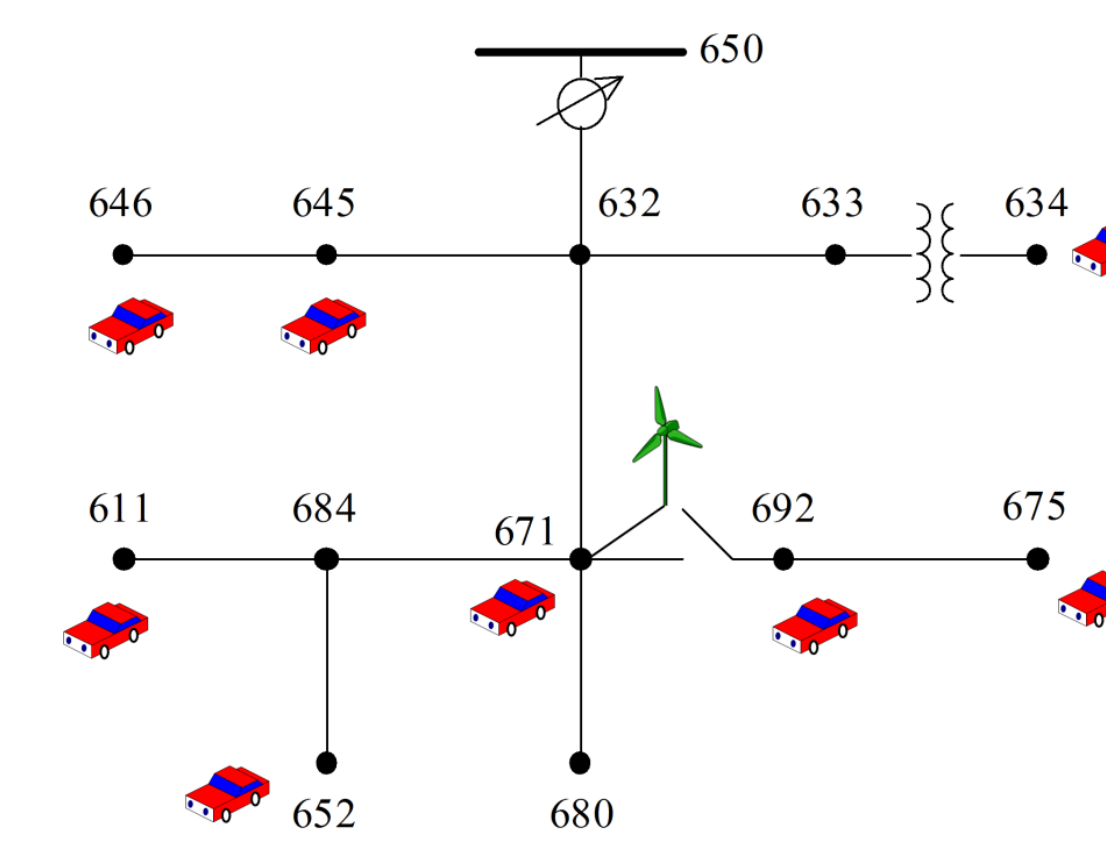
- Intermittency of Renewable Generation



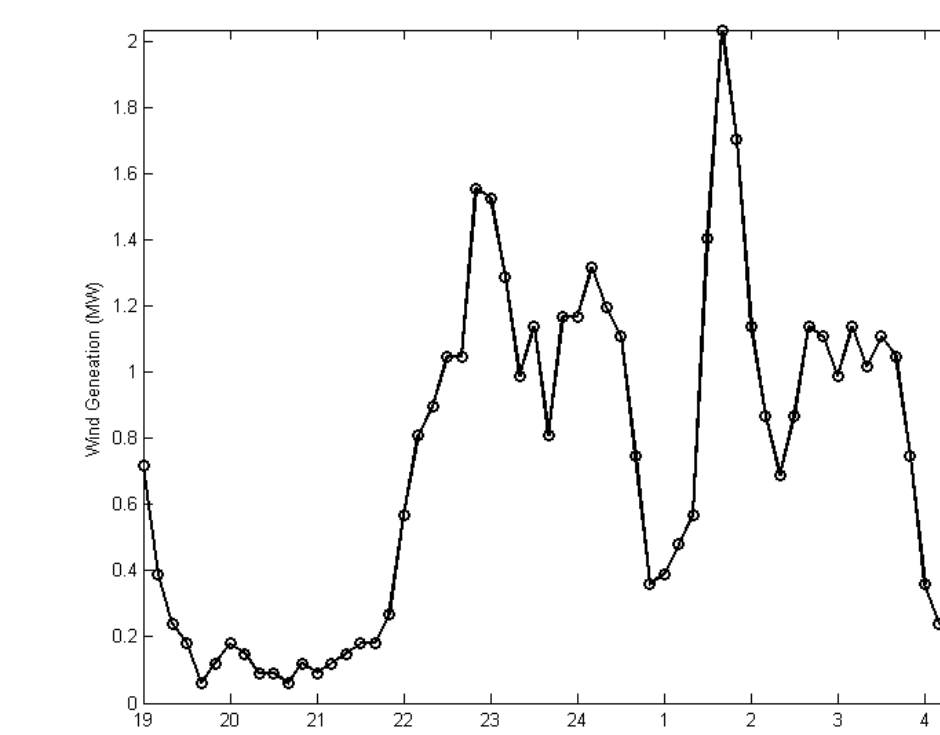
High intermittency and big operation challenge!

Simulation Results

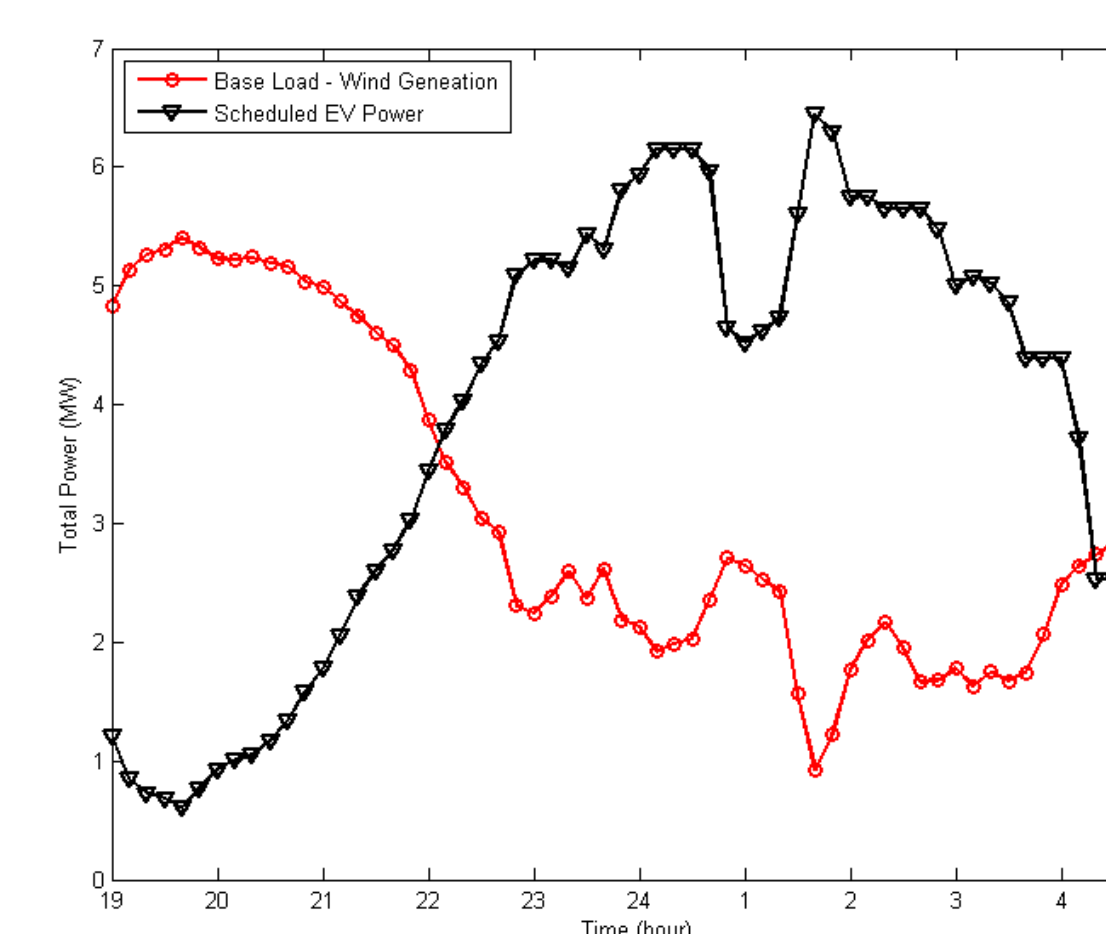
Constant Cost Charging



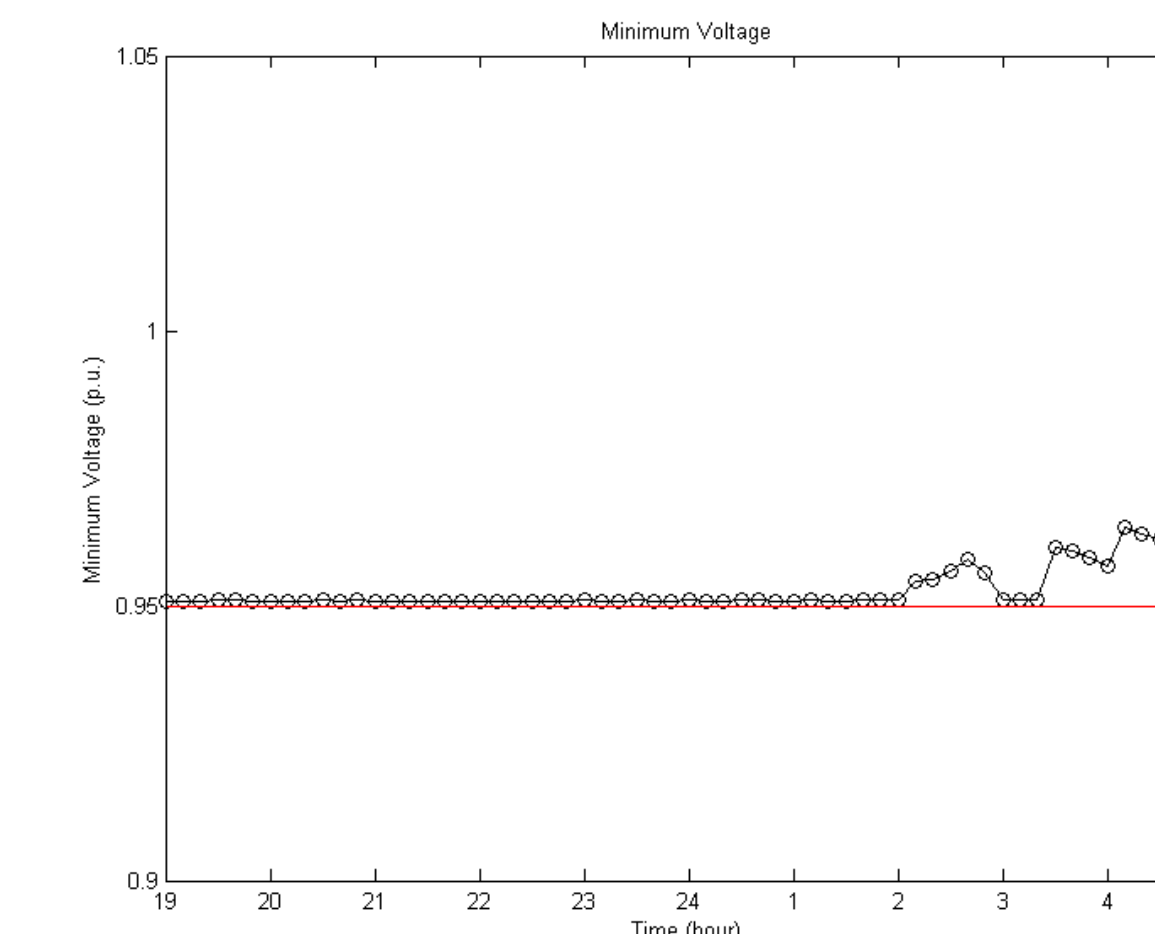
IEEE 13-bus system



Wind power generation

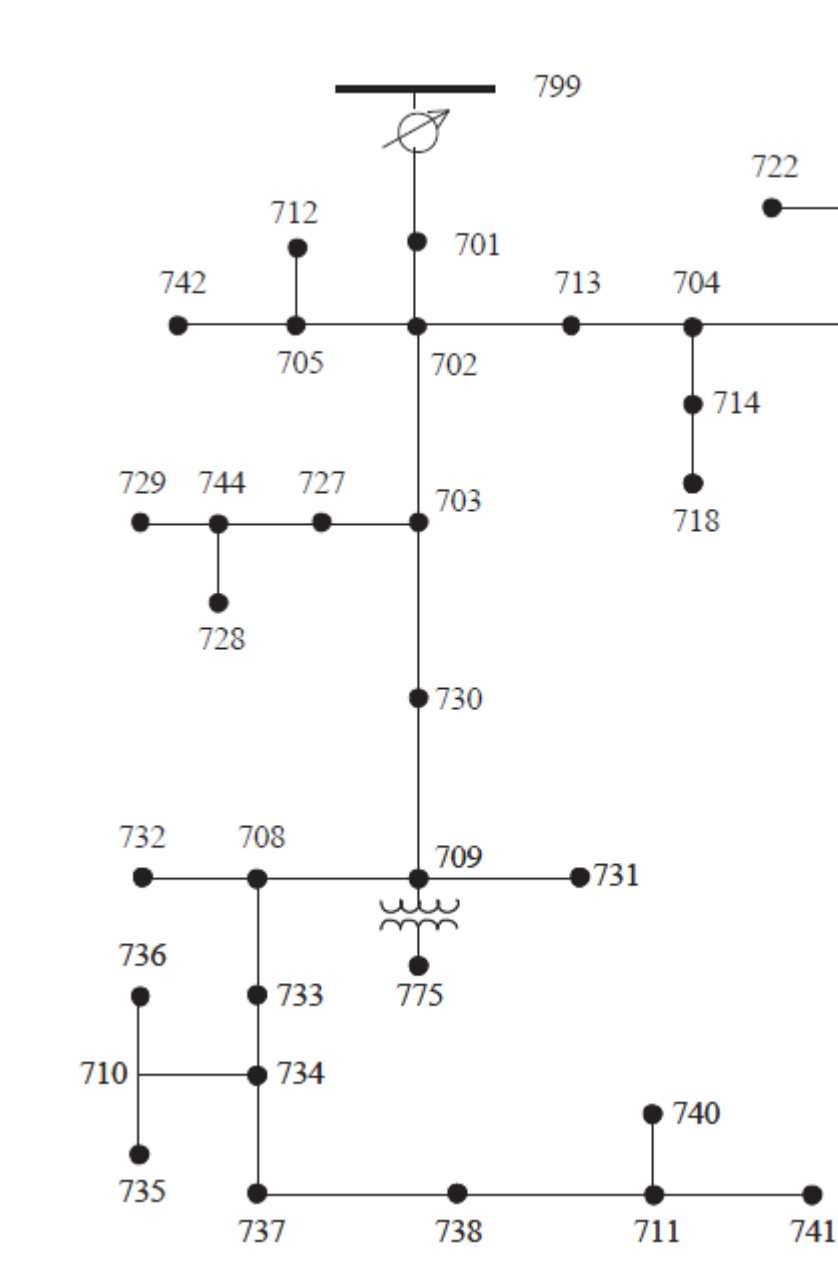


Total load profile

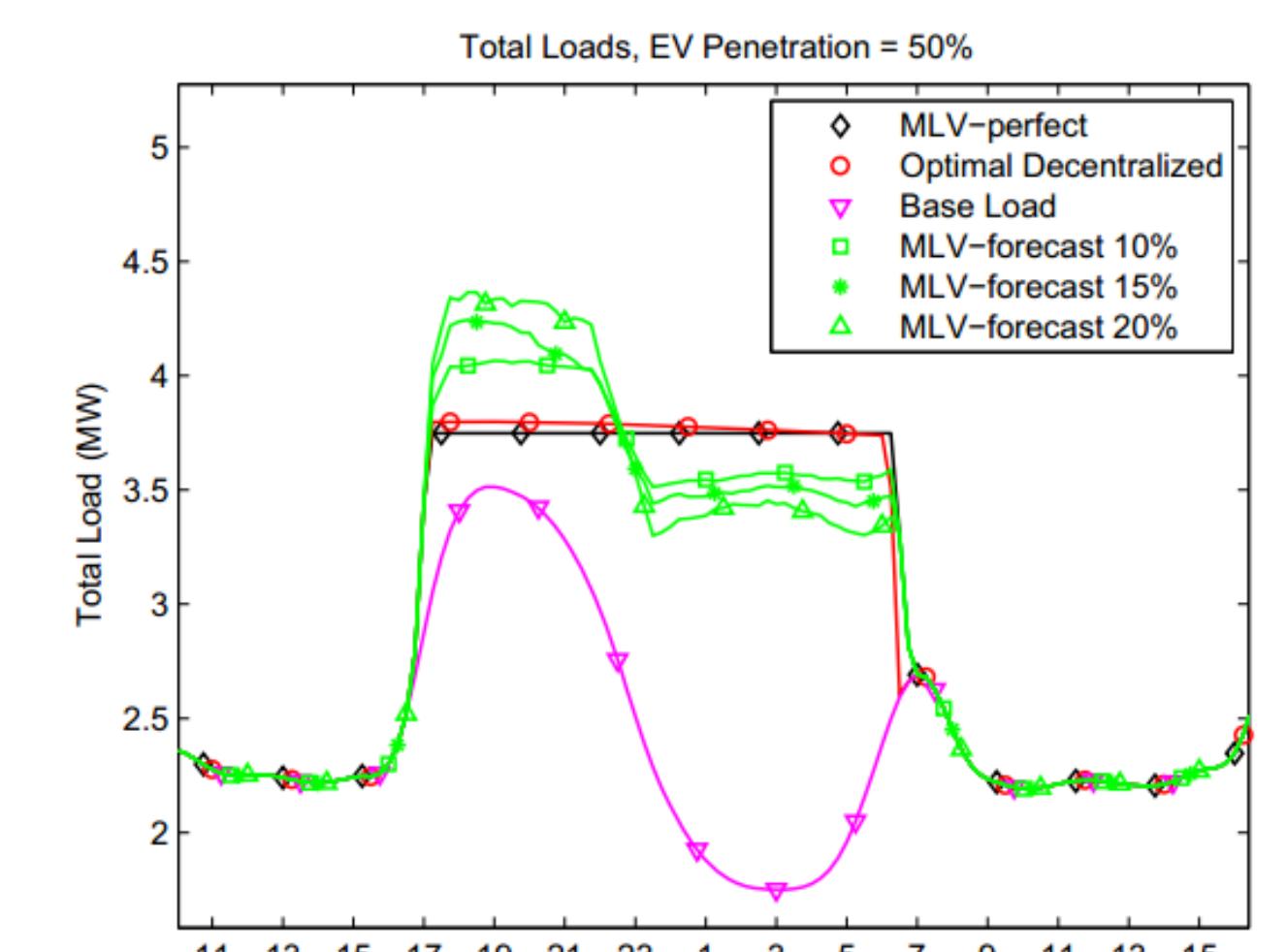


Voltage profile

Minimum Variance Charging



IEEE 37-bus system



Total load profile

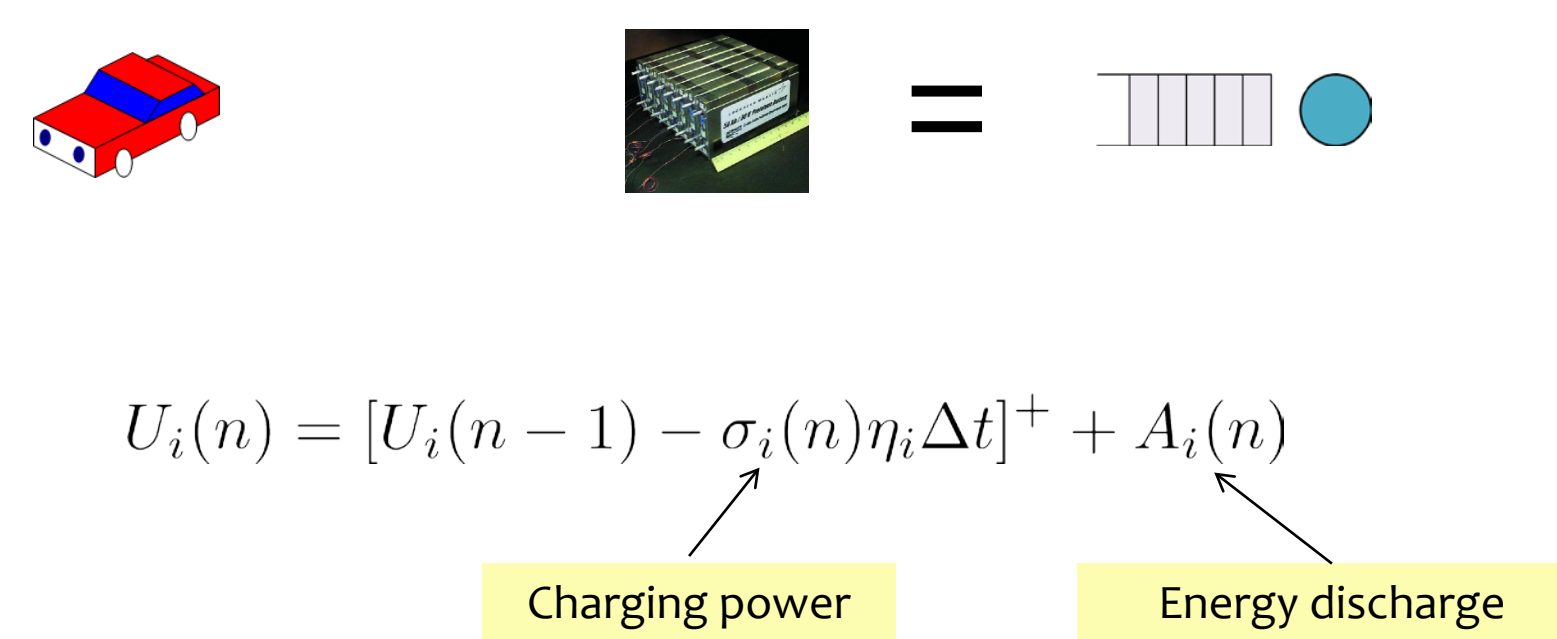
Advantages of the proposed max-weight approach:

- Reliable and secure power system operation
- Rigorous theoretical guarantee on asymptotic optimality
- Low complexity
- Robustness against uncertainties

Queueing Based Scheduling Approach to the EV Charging Problem

EV Battery Queueing Model

Key observation: *EV loads are delay-tolerant.*



Goal of the EV charging scheduler (DSO):

- Secure operation of the power system
- Small EV battery queues
- Minimum charging cost

Formulation of the EV Charging Problem

minimize_{σ(n)} $\limsup_{T \rightarrow \infty} \frac{1}{T} \sum_{n=1}^T c(\sigma(n); \mathbf{p}(n))$

subject to $U_i(n) = [U_i(n-1) - \eta_i \sigma_i(n) \Delta t]^+ + A_i(n)$

For each time slot n

$$P_i + \sigma_i = V_i \sum_{k \in \mathcal{N}_i} V_k [G_{ik} \cos(\theta_i - \theta_k) + B_{ik} \sin(\theta_i - \theta_k)]$$

$$Q_i = V_i \sum_{k \in \mathcal{N}_i} V_k [G_{ik} \sin(\theta_i - \theta_k) - B_{ik} \cos(\theta_i - \theta_k)]$$

AC power flow (with renewable)

Voltage constraints $V_i^{\min} \leq V_i \leq V_i^{\max}$

Charging circuit constraints $\sigma_i^{\min} \leq \sigma_i \leq \sigma_i^{\max}$

Driving pattern or regulation input $\sigma_i = 0$ if EV i not available.

All queues are stable

Large scale, highly non-convex, stochastic optimization problem!

Max-Weight EV Dispatch (Optimal Power Flow)

$$\sigma(n) \in \arg \max_{\sigma \text{ is feasible}} \sum_{i=1}^N (U_i(n))^{\alpha} \eta_i \sigma_i - \beta(n) c(\sigma; \mathbf{p}(n))$$

Maximize queue weighted charging power
Larger queues, charge more

Minimize charging cost
Higher cost, charge less

Simple algorithm, but highly nontrivial for analysis and performance guarantees!

Theorem: [Li et al. 11, 12] Under the myopic scheduling, we have

- 1) $\limsup_{T \rightarrow \infty} \frac{1}{T} \sum_{n=1}^T c(\sigma(n); \mathbf{p}(n)) \leq c^*$ with probability 1.
- 2) All queues are rate stable.

Key technique: fluid limits [Daigis][Prabhakar][Meyn07]

'Inferring properties about stochastic systems from deterministic systems'

References

1. Qiao Li, Tao Cui, Rohit Negi, Franz Franchetti and Marija D. Ilić, "On-line decentralized charging of plug-in electric vehicles in power systems," IEEE Transactions on Smart Grid, submitted.
2. Qiao Li and Rohit Negi, "Scheduling in wireless networks under uncertainties: a greedy primal-dual approach", In Proceedings of IEEE International Conference on Communications, pp.1-5, Kyoto, Japan, June 2011.
3. Qiao Li, Tao Cui, Rohit Negi, Franz Franchetti and Marija D. Ilić, "A queueing based scheduling approach for coordinated charging of plug-in electric vehicles," in preparation.
4. Sean Meyn, Control Techniques for Complex Networks, Cambridge University Press; 1 edition (December 10, 2007).
5. Jim. G. Dai, Balaji Prabhakar "The throughput of data switches with and without speedup," In Proceedings of Nineteenth Annual Joint Conference of the IEEE Computer and Communications Societies (INFOCOM) vol.2, no., pp.556-564 vol.2, 2000.
6. Jim G. Dai, "On positive Harris recurrence of multiclass queueing networks: a unified approach via fluid limit models," Annals of Applied Probability, Vol 5, 49-77, 1995.