

A Multi-Objective Formulation of ISO's Optimal Power Flow Problem¹

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General Formulations

Outline

- 1 **Optimal Power Flow Problem**
 - General Formulations
 - Security Concerns
 - Scope of This Paper
- 2 **Multi-Objective Formulation**
 - Multiple Objectives
 - A Multi-Objective Formulation
- 3 **Solution Techniques**
 - Algorithm 1 : Obtaining The Optimal Solution For A Specific α
 - Algorithm 2 : Solving The Utility Function Frontier
- 4 **Numerical Example**
 - An IEEE 30-Bus-41-Line Network
 - Utility Function Frontier vs. "N-k" Solutions
- 5 **Conclusion**

A Nonlinear Optimization Problem

Decision Variables

Real/reactive power generation, voltage magnitude/angle, etc.

Objective Function

To minimize fuel costs/real power losses, or to maximize loadability, etc.

Constraints

Thermal limits, Kirchhoff's laws, balancing constraint, voltage constraints, stability requirements, etc.

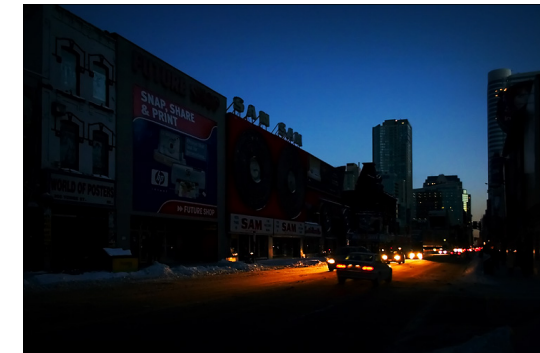
What Could Cause Component Failures?

- Lightning strike
- Fire
- Falling trees
- Harsh weather
- Overloading
- Terroristic vandalism



What Could Happen If They Fail?

- Cascading failure
- Loss of load
- System collapse
- Blackout



Can We Eliminate The Risk?

Yes, but No

- A tradeoff between **benefit** and **risk** is virtually inevitable
- Competition makes the deregulated power market more susceptible to blackouts

How to Reduce The Risk?

- On the hardware side
 - Sufficient production capacity
 - Transmission grid upgrade
- On the software side
 - **Ex ante planning (e.g., the conventional “N-k” criterion)**
 - Emergency response capability

Improving the “N-k” Criterion

Weaknesses of “N-k” Criterion

- Arbitrariness, rule of thumb
- Important information is ignored: probabilities of transmission line failures, topology of the network, etc.
- Sometimes “N-1” not reliable enough, but “N-2” often too expensive

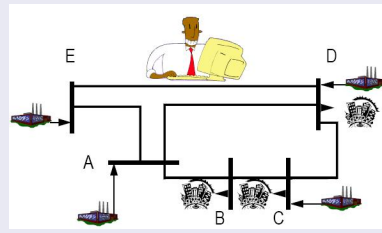
How To Improve “N-k” Criterion?

- Introduce utility function and probabilistic criteria for optimization
- Quantitatively take into account the probabilities of transmission line failures and network topology information
- Provide the class of optimal solutions

Assumptions On The ISO's OPF Problem

DC Lossless Transmission Network Setup

- A set of nodes \mathcal{N} connected by a set of lines \mathcal{L}
- Demand function:
 $q_n^c \mapsto a_n^c - b_n^c q_n^c, \forall n \in \mathcal{C} \subseteq \mathcal{N}$
- Supply function:
 $q_n^p \mapsto a_n^p + b_n^p q_n^p, \forall n \in \mathcal{P} \subseteq \mathcal{N}$



Independent System Operator (ISO)

- Determines consumption q_n^c and production q_n^p at each node $n \in \mathcal{N}$
- To maximize a benefit (social welfare) function $B(q)$
- Subject to linearized thermal and balancing constraints

OPF Formulation

$$\begin{aligned} \max_q \quad & B(q) = \sum_{n \in \mathcal{C}} \left[a_n^c q_n^c - \frac{1}{2} b_n^c (q_n^c)^2 \right] - \sum_{n \in \mathcal{P}} \left[a_n^p q_n^p + \frac{1}{2} b_n^p (q_n^p)^2 \right] \\ \text{s. t.} \quad & \left| \sum_{n \in \mathcal{C}} PTDF_{l,n} q_n^c - \sum_{n \in \mathcal{P}} PTDF_{l,n} q_n^p \right| \leq C_l, \forall l \in \mathcal{L} \\ & \sum_{n \in \mathcal{C}} q_n^c - \sum_{n \in \mathcal{P}} q_n^p = 0 \\ & q_n^c \geq 0, \forall n \in \mathcal{C}; 0 \leq q_n^p \leq \bar{q}_n^p, \forall n \in \mathcal{P}. \end{aligned}$$

Matrix Form

$$\max_{q \in \mathbb{R}_+^m} \left\{ B(q) = c^T q + \frac{1}{2} q^T Q q : Aq \leq b \right\}$$

Contingency Scenario Considerations

Only Consider Transmission Line Failures

- Every transmission line has two states: working or failed
- Denote as \mathcal{S} the complete set of scenarios in terms of transmission line availabilities, then $|\mathcal{S}| = 2^{|\mathcal{L}|}$
- For all $s \in \mathcal{S}$, denote as p_s the probability for scenario s to occur, then $\sum_{s \in \mathcal{S}} p_s = 1$
- Denote as $A^s q \leq b^s$ the set of constraints under scenario s

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To Maximize Social Welfare

OPF Under The Best Scenario s^0

$$\max_{q \in \mathbb{R}_+^m} \left\{ B(q) = c^\top q + \frac{1}{2} q^\top Q q : A^{s^0} q \leq b^{s^0} \right\}$$

Problem: Too Risky

- Objective value $B(q^*)$ is large, but optimal solution q^* is only guaranteed to be feasible under s^0
- Should some lines fail during power transmission, q^* could become infeasible, and the system would have to be shut down

To Minimize Risk

OPF Under All Possible Scenarios

$$\max_{q \in \mathbb{R}_+^m} \left\{ B(q) = c^\top q + \frac{1}{2} q^\top Q q : A^s q \leq b^s, \forall s \in \mathcal{S} \right\}$$

Problem: Too Conservative

- There is zero risk of infeasibility, but objective value is too small
- In fact, the entire transmission network is then idle

How Does “N-k” Criterion Balance These Objectives?

“N-k” Criterion

$$\max_{q \in \mathbb{R}_+^m} \left\{ B(q) = c^\top q + \frac{1}{2} q^\top Q q : A^s q \leq b^s, \forall s \in \mathcal{S}^{N-k} \right\}$$

where \mathcal{S}^{N-k} is the subset of scenarios with at most k out of N lines failed

Problem: Selection of Scenarios May Be Inefficient

- **Considering** failures of **reliable** and/or **uncritical** lines, and
- **Ignoring** failures of **unreliable** and/or **critical** lines

Formulation and Explanation

$$\max_{x \in \mathbb{B}^{|\mathcal{S}|}, q \in \mathbb{R}_+^m} \left\{ f(x) B^\alpha(q) : A^s q \leq b^s \text{ if } x_s = 1, \forall s \in \mathcal{S} \right\}$$

- For all $s \in \mathcal{S}$, binary decision variable x_s indicates whether scenario s should be considered ($x_s = 1$) or not ($x_s = 0$)
- $f(x) = \sum_{s \in \mathcal{S}} p_s x_s$ is a feasibility function
- $f(x) B^\alpha(q)$ is a utility function
- α is a risk preference parameter
 - $\alpha = 1$: risk neutral
 - $0 \leq \alpha < 1$: risk averse
 - $1 < \alpha < +\infty$: risk loving

Multi-Objective Formulation vs. "N-k" Criterion

Multi-Objective Formulation

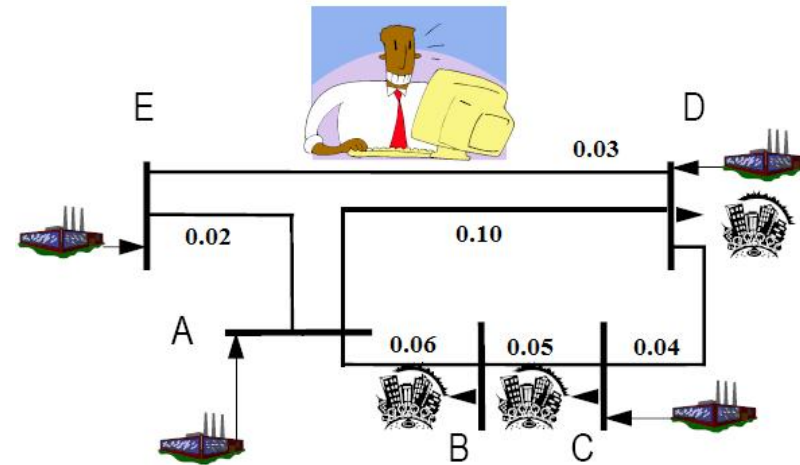
$$\max_{x \in \mathbb{B}^{|S|}, q \in \mathbb{R}^m} \left\{ \left(\sum_{s \in S} p_s x_s \right) B^\alpha(q) : A^s q \leq b^s \text{ if } x_s = 1, \forall s \in S \right\}$$

"N-k" Criterion

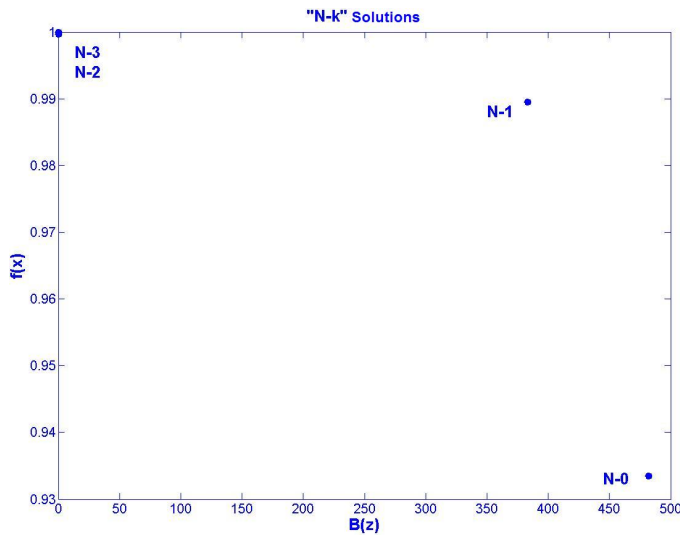
$$\max_{q \in \mathbb{R}_+^m} \left\{ B(q) : A^s q \leq b^s, \forall s \in S^{N-k} \right\}$$

where S^{N-k} is the subset of scenarios with at most k out of N lines failed

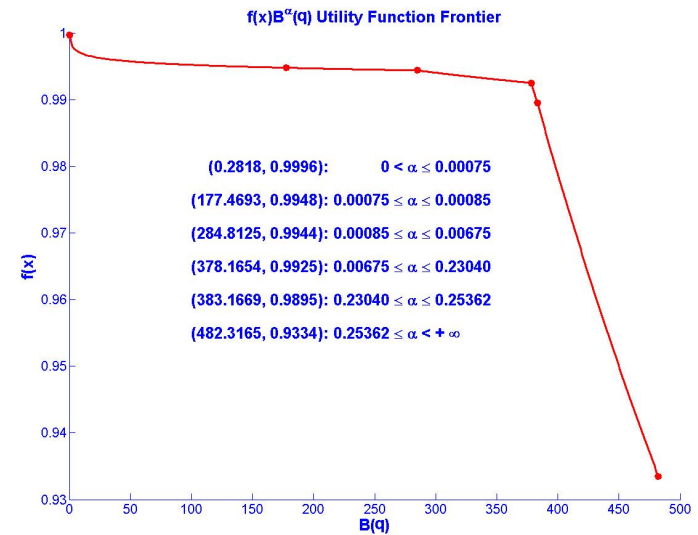
Multi-Objective Formulation vs. "N-k" Criterion: A Small Example



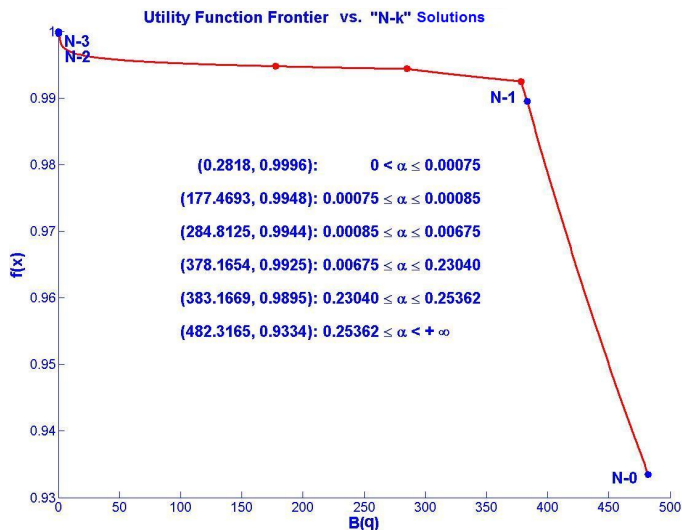
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$$\max_{x \in \mathbb{B}^{|S|}, q \in \mathbb{R}^m} \{f(x)B^\alpha(q) : A^s q \leq b^s \text{ if } x_s = 1, \forall s \in S\}$$

- 1 Solve for (η^*, x^*) to the master problem:

$$(PM): \max_{\eta \in \mathbb{R}_+, x \in \mathbb{B}^{|S|}} \{f(x)\eta^\alpha : \text{cuts, if any}\}.$$

- 2 Solve for q^* to the subproblem:

$$(PS): \max_{q \in \mathbb{R}^m} \{B(q) : A^s q \leq b^s + (1 - x_s^*)d, \forall s \in S\}.$$

- 3 If $\eta^* \leq B(q^*)$, then stop, and (η^*, x^*) is the utility function optimal solution for α. Otherwise add the following cut to (PM) and go back to step 1:

$$\eta + (d \otimes \lambda^*)^\top x \leq B(q^*) + (d \otimes \lambda^*)^\top x^*.$$

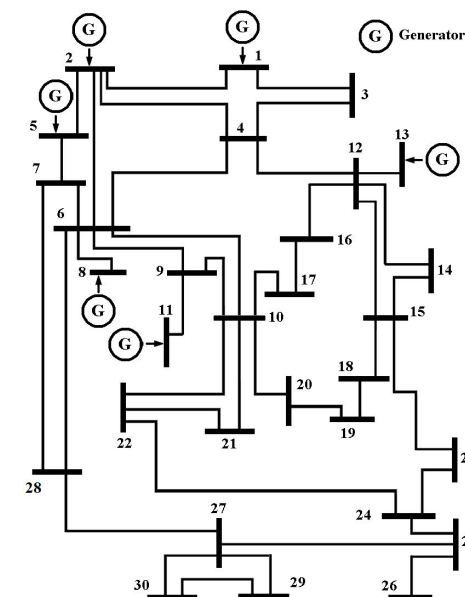
- 1 Obtain (\underline{B}, \bar{f}) and (\bar{B}, \underline{f}) .
- 2 Define $\mathcal{B} = \{(\underline{B}, \bar{B})\}$, $\mathcal{F} = \{(\bar{f}, \underline{f})\}$, and $\mathcal{P} = \{(\underline{B}, \bar{f}), (\bar{B}, \underline{f})\}$.
- 3 If $\mathcal{B} \neq \emptyset$ and $\mathcal{F} \neq \emptyset$, then
 - Let (B_1, B_2) and (f_1, f_2) be the first elements in \mathcal{B} and \mathcal{F} , respectively;
 - Calculate $\alpha = (\log f_2 - \log f_1) / (\log B_1 - \log B_2)$;
 - Solve for an optimal solution (B_α^*, f_α^*) ;
 - If $(B_\alpha^*, f_\alpha^*) \neq (B_1, f_1)$ and $(B_\alpha^*, f_\alpha^*) \neq (B_2, f_2)$, then set $\mathcal{B} = \mathcal{B} \cup \{(B_\alpha^*, B_1), (B_\alpha^*, B_2)\}$, $\mathcal{F} = \mathcal{F} \cup \{(f_\alpha^*, f_1), (f_\alpha^*, f_2)\}$, and $\mathcal{P} = \mathcal{P} \cup (B_\alpha^*, f_\alpha^*)$;
 - Set $\mathcal{B} = \mathcal{B} \setminus (B_1, B_2)$, $\mathcal{F} = \mathcal{F} \setminus (f_1, f_2)$; and
 - repeat step 3.

Otherwise stop, and \mathcal{P} is the set of optimal solutions on the utility function frontier.

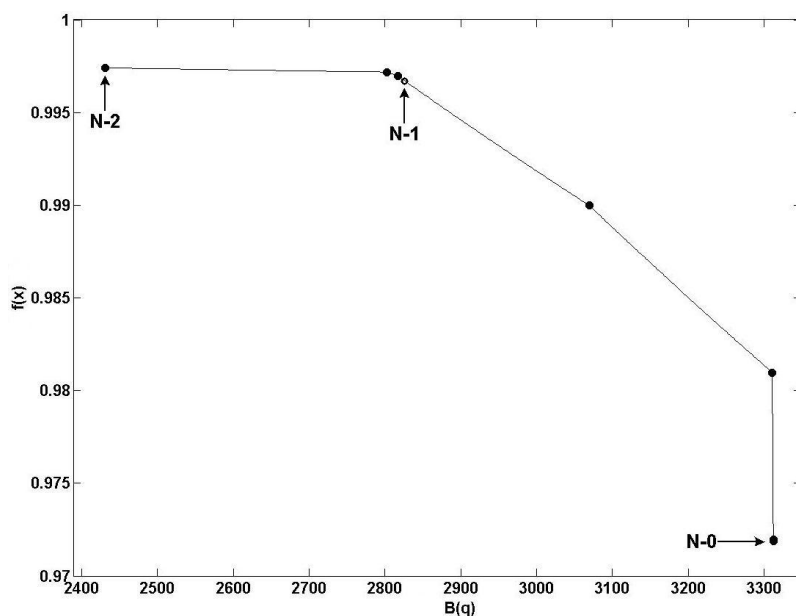
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- 6 supply buses and 21 demand buses
- Probabilities of transmission line failures randomly generated from a uniform distribution $U(0, 0.015)$



Utility Function Frontier vs. "N-k" Solutions



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Conclusion

Contributions

- The multi-objective formulation proposes a new methodology to deal with uncertainties in optimization problems
- The utility function frontier provides **more** and **better** tradeoffs than the “N-k” criterion

Future Research

- Further improving algorithms
- Applying methodology to larger networks