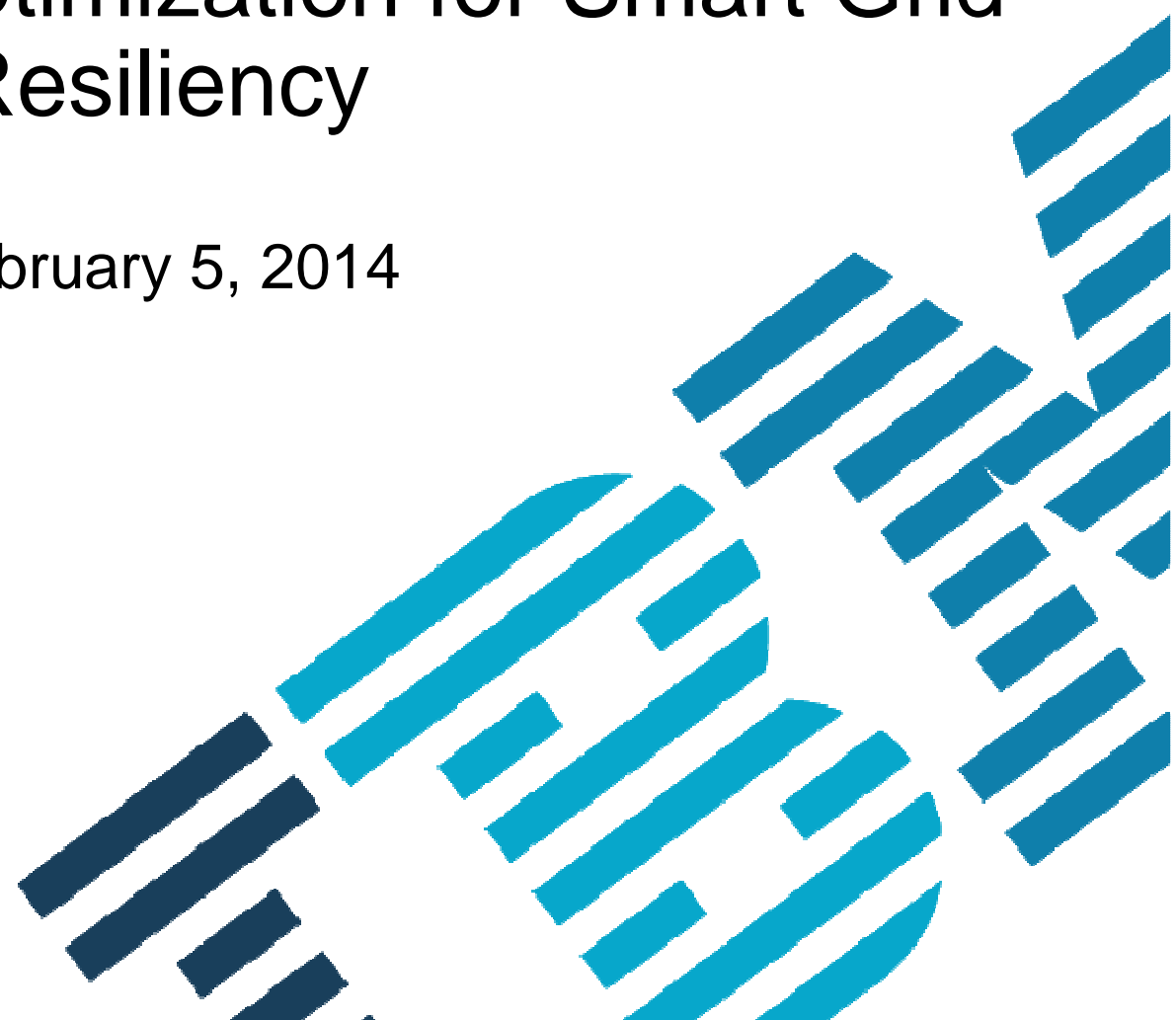


Analytics and Optimization for Smart Grid Resiliency

February 5, 2014



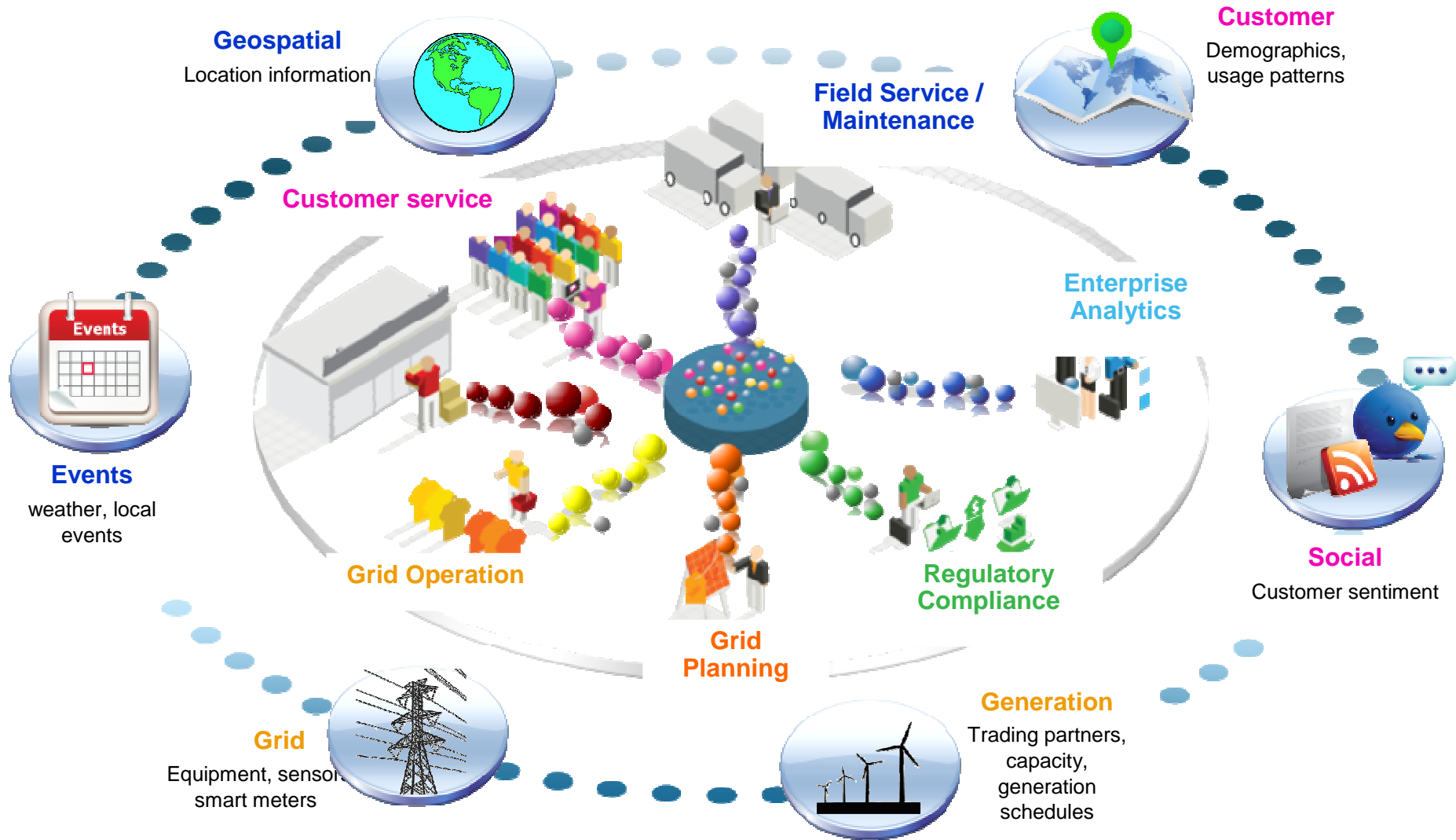
Resiliency in Electric Power Grid Operations

- Correct design
 - Engineer
 - Build
- Proper operation
 - Equipment limits
 - Standards
 - Recommendations
- Maintenance
 - Predictive
 - Repair/Replace/Restore policies
- Natural Effects
 - Weather damage
 - Weather induced demand
 - Renewable generation variability

Resiliency in Electric Power Grid Operations

- Security
 - Physical
 - Cyber
 - Human
- Failure
 - Prevent
 - Recognize fast
 - Recover fast
- Automation induced
 - Sensor value
 - Communications
 - Data validity
 - Value
 - Time
 - Time skew
 - Algorithmic
 - Configuration
 - Integration

Utility data is very distributed, and of many types and sources

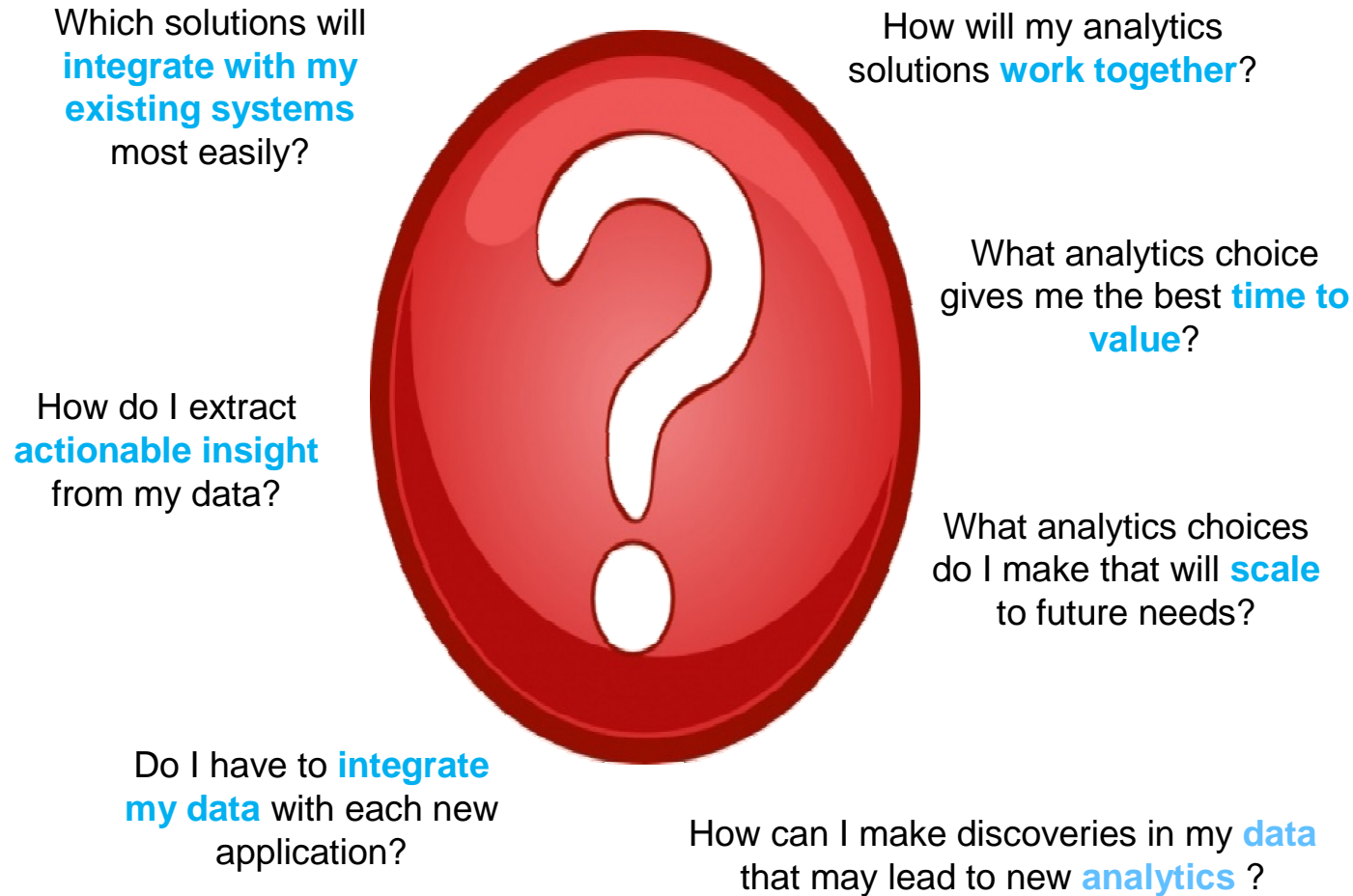


Enable unconstrained analytics with collaborative and new access to data

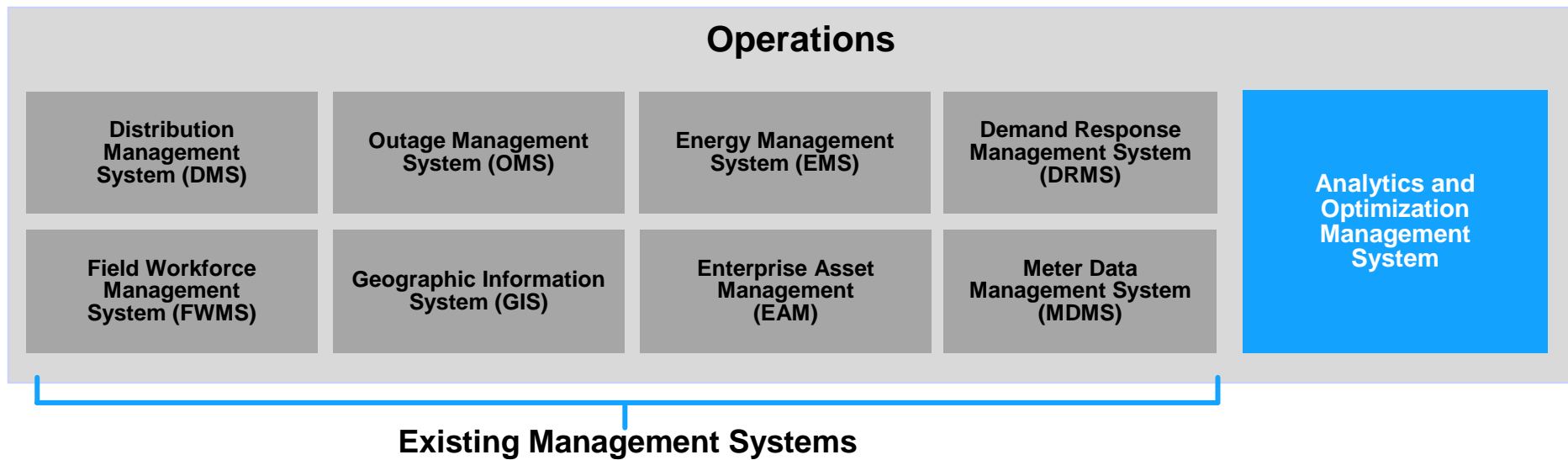
To be competitive companies must be able to deliver new and compelling insights from the distributed data being collected

Benefits of a Data & Analytics Platform

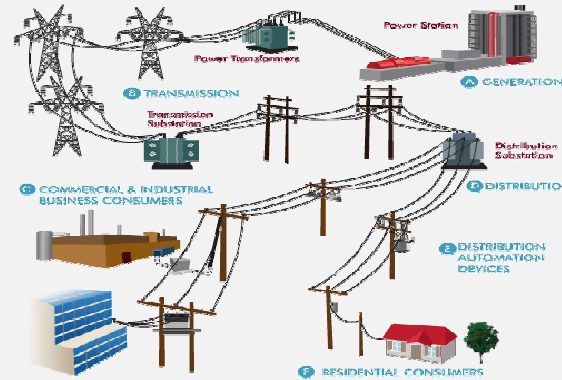
Access to Data	Analytics	Integration	Time to Value
<ul style="list-style-type: none"> • Enable access to any data by any group within the enterprise • Availability of a common data management system with storage, in memory processing, archiving 	<ul style="list-style-type: none"> • Enable traditional & new analysis of data • Best-practices & analytics modules 	<ul style="list-style-type: none"> • Out-of-the-box connectors and integration modules to enterprise applications • Extensible framework to allow analytics application plug-in 	<ul style="list-style-type: none"> • Platform allows quick implementation of new analytics to make better informed decisions



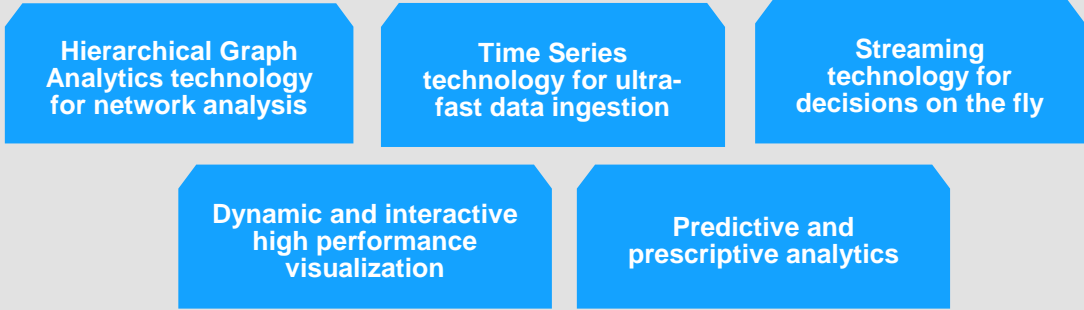
- A new management system built for utility operations
- A platform of modular software to apply analytics and optimization to business problems
- Designed to capture business value by applying analytics to “Big Data” from existing distributed information-based systems



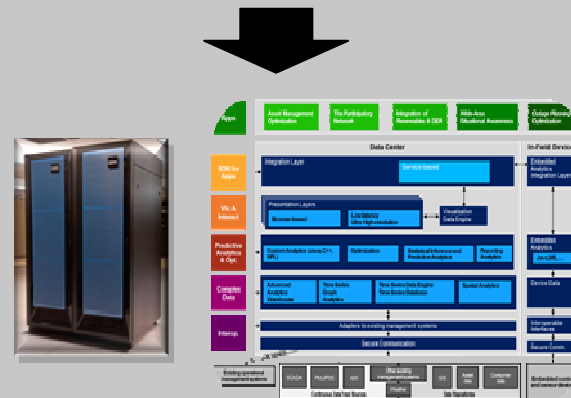
A grid has unique properties, operational objectives, and challenges



Computational environments must provide performance and flexibility



These computational requirements drive the definition



Enable a Portfolio of Advanced Analytics Applications for Utilities

- * Asset management optimization
- * Integration of renewables and DER
- * Wide area situational awareness
- * Outage planning optimization
- * Participatory network

Ease of Modern Application Development (Composability)

- * Easily build and integrate multiple applications on one system
- * Allow iterative refinement of re-usable software components

Performance-Optimized Stack

- * Develop and test as a single layer of pre-integrated software
- * Support complex data, advanced analytics, and high performance visualization
- * Built on world-leading capabilities in Big Data analytics and commercial software products

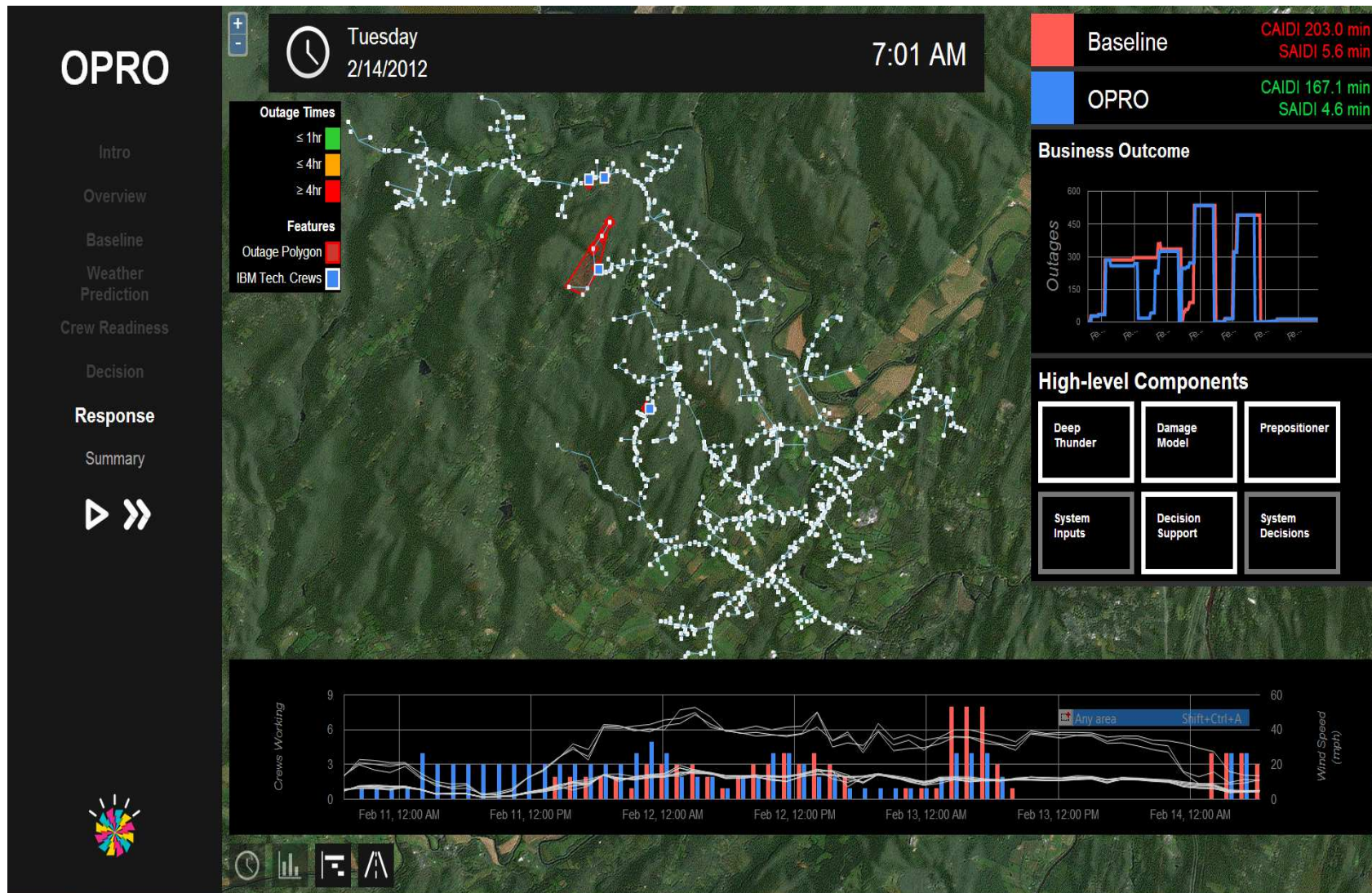
Integration to Existing Management Systems

- * Supporting standardized data models for easier integration and fewer proprietary lock-in points

Outage Prediction and Response Optimization

- OPRO uses advanced weather prediction, predictive damage estimates, and optimized crew positioning and response planning to improve a utility's preparation for and response to weather-related power outages.
- With more than \$14B in total annual lost value of service due to storms in the U.S. alone, improvements in outage restoration and reduction in operational costs would lead to significant value for the utility, in terms of both economic value and improved customer satisfaction.

Outage Prediction and Response Optimization



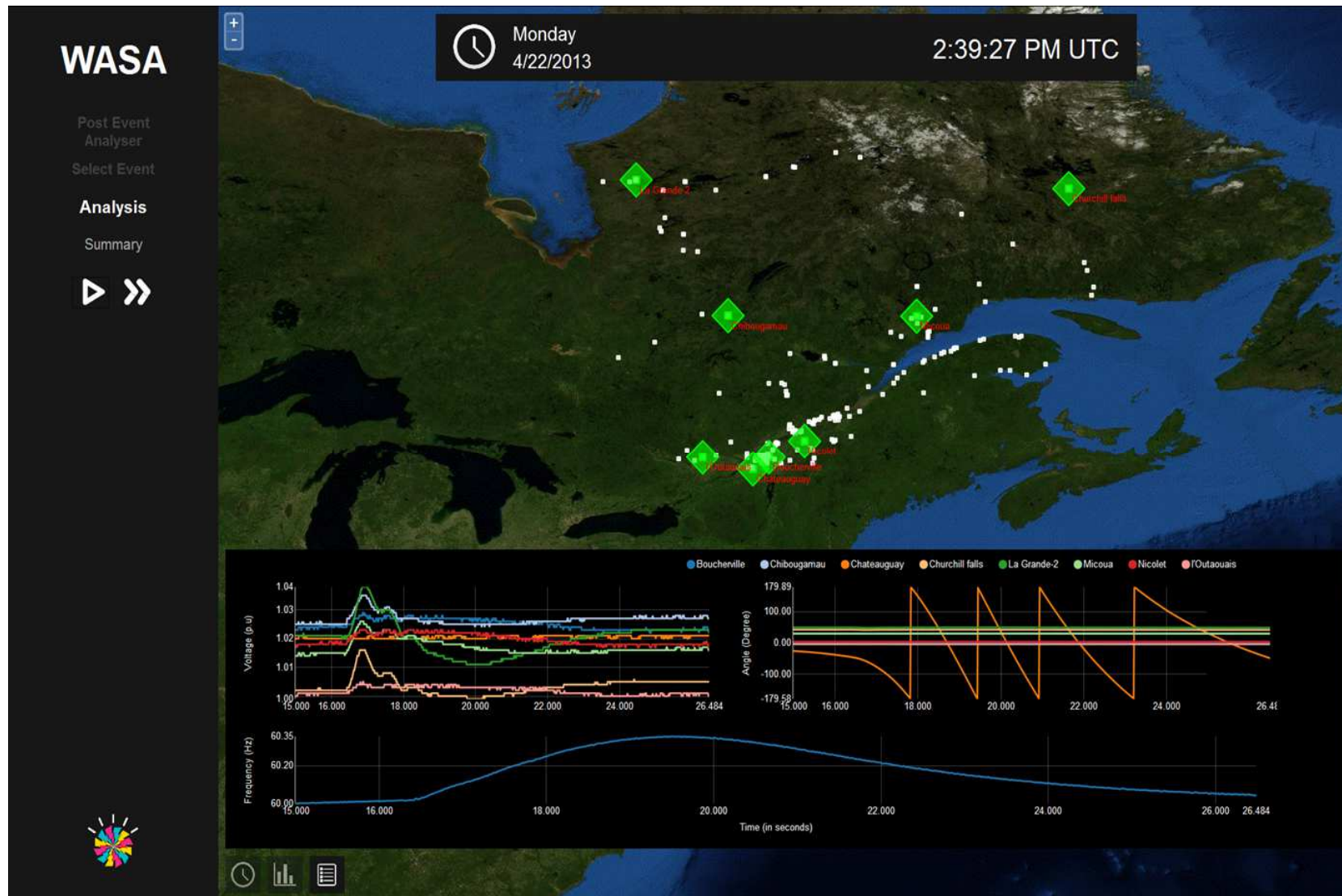
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Wide-Area Situational Awareness

- WASA identifies grid anomalies and alerts operators to act before cascading failures that lead to massive black outs. The application provides low latency and high throughput monitoring, archiving, reporting, advanced querying and visualization of the grid state.
- WASA offers significant potential value in helping to avert large-scale blackouts through greater grid state awareness. To provide an example of the magnitude of such events, the 2003 North American blackout had an estimated total economic cost of more than \$6 billion.

Wide-Area Situational Awareness



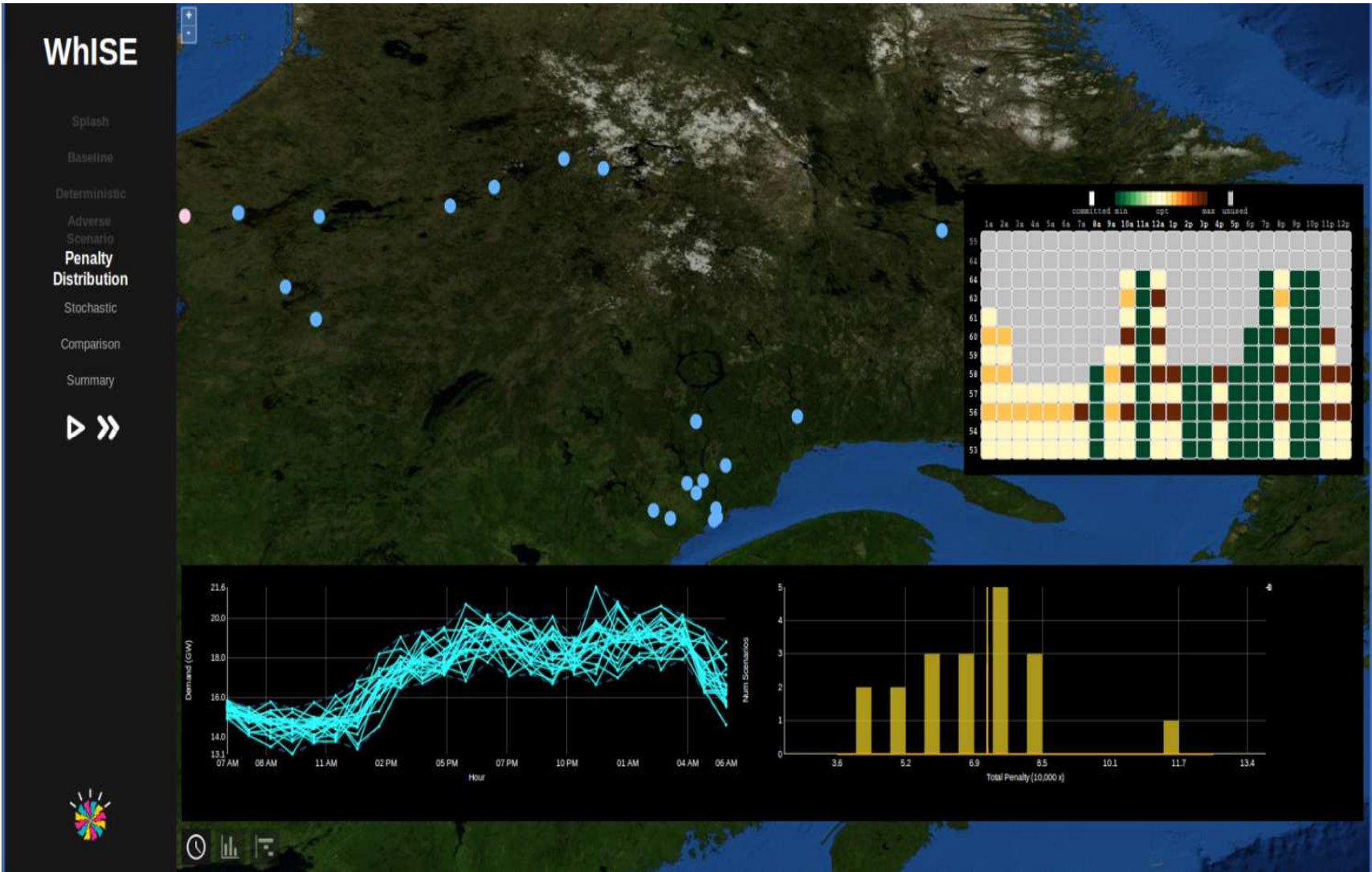
WASA seeks to rapidly identify grid anomalies and alert operators to act before cascading failures that lead to massive black outs. The application will also provide low latency and high throughput monitoring, archiving, reporting, advanced querying and visualization of the grid state.

WASA offers significant potential value in helping to avert large-scale blackouts through greater grid state awareness. To provide an example of the magnitude of such events, the 2003 North American blackout had an estimated total economic cost of over \$6 billion.

Wind and Hydro Integrated Stochastic Engine

- WhISE is an energy generation planning solution that enables a high percentage of renewable integration. It models the uncertainty of renewables and helps trade off the impact of demand mismatch with the cost of generation unit commitments.
- Current practices rely on high levels of reserves to ensure power availability across all reasonable scenarios. The WhISE approach allows for significant reductions in reserves with better demand matching resulting in cost savings.

Wind and Hydro Integrated Stochastic Engine

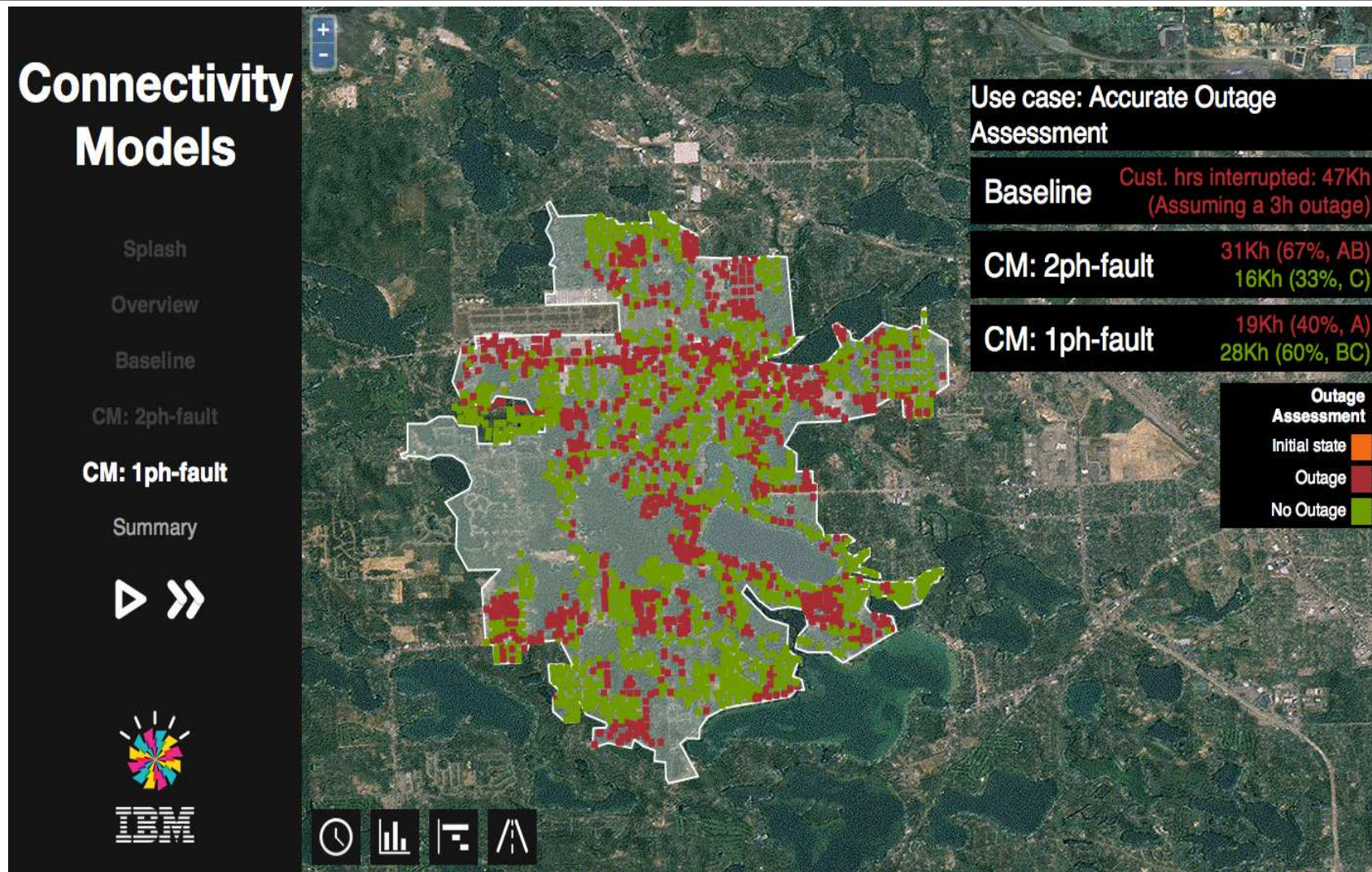


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Connectivity Models

- Using advanced analytics on meter measurements, the Connectivity Models application infers customer phase and customer-to-transformer connectivity, which is generally inaccurate or unknown.
- An accurate and sustainable connectivity model is a key enabler of capabilities needed to improve the reliability and efficiency of the distribution grid. Utility efforts to build and verify their connectivity models are labor and resource intensive. The analytics approach will help to radically lower the cost of such processes.



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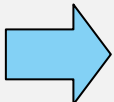
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Real-time and interactive analytics

Technical: Supporting **real-time and interactive** analytical queries with **visualization** for millions of meter reads

Example: Last gasp ingestion following large outage

- *10:55pm 2M meters send last gasp message
- *11:00pm Regular 10M meter read cycle processed
- *11:10pm Ingested and merged last gasps and regular reads and first analytical queries can be performed



- Available Queries**
- (1) Find all meters with last gasps and a missing read
 - (2) Find all meters without last gasps and missing reads
 - (3) Feed outcomes of (1) & (2) into advanced algorithm to determine root cause



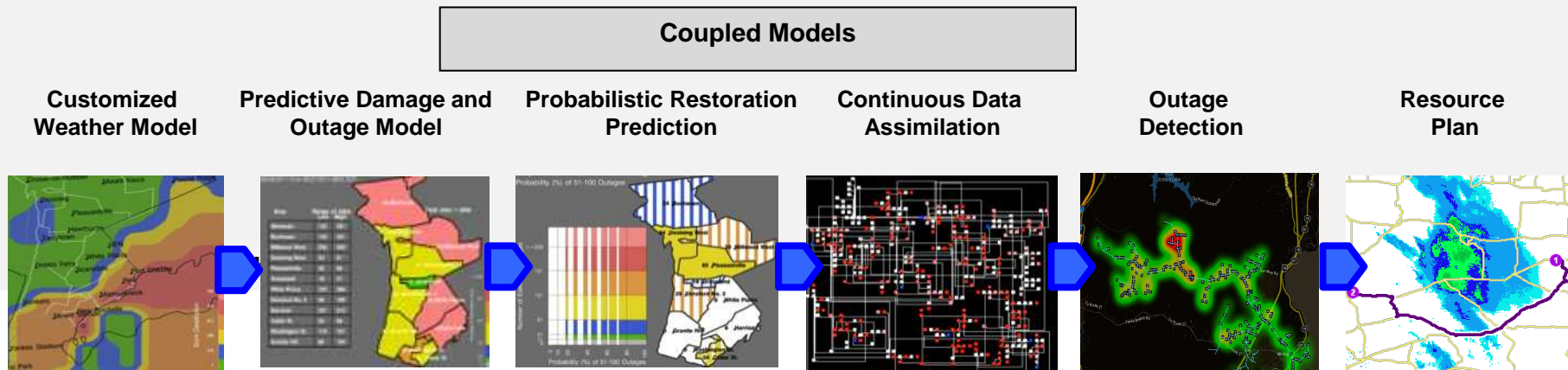
Visualize affected areas and root cause estimates on geospatial grid representation on control room wall and allow interactive analytics queries

Analytics Application Integration

Technical: Enable faster and easier integration of high-performance analytics applications

Example: Outage Prediction and Response Optimization

Transform the decision making process by using coupled predictive modeling, prescriptive analytics, and optimization to address key metrics e.g. SAIDI, CAIDI...

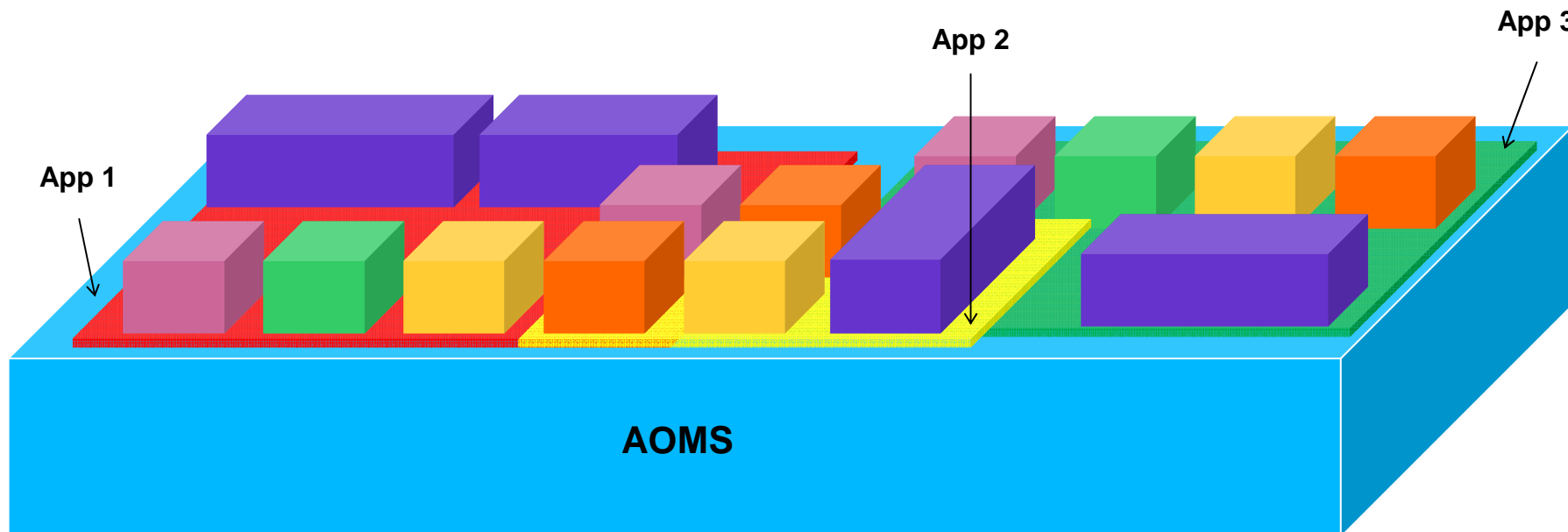


Application Composability

Technical: Modify and extend live applications without restart

Example: Integration of heterogeneous engines (Optimization, Predictive, Custom Analytics (C++, Java), High-performance Visualization, etc...)

-  Predictive Analytical Model
-  Optimization Model
-  Simulation/Custom
-  Application Logic
-  Visualization

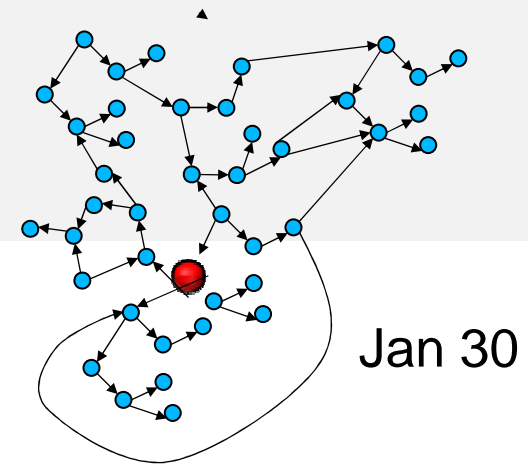
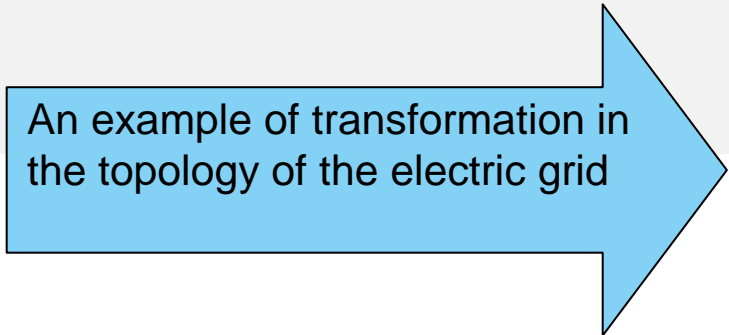
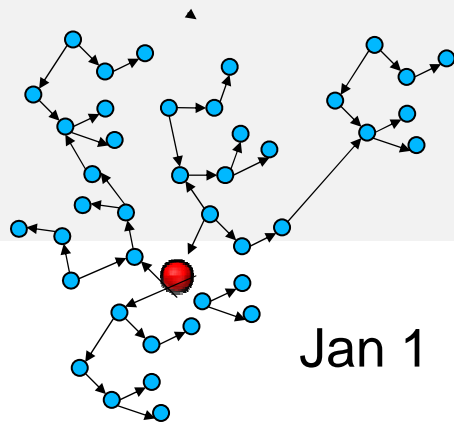


Time-Series Graph Analytics

Technical: High-performance graph analytics on a time-varying grid topology (across 100k+ entities in seconds).

Example: Using analytics to estimate utilization of a transformer as connectivity changes over time

By retrieving grid topology states for a given time range (switch state changes, equipment install/removal), analytics can infer the transformer's utilization

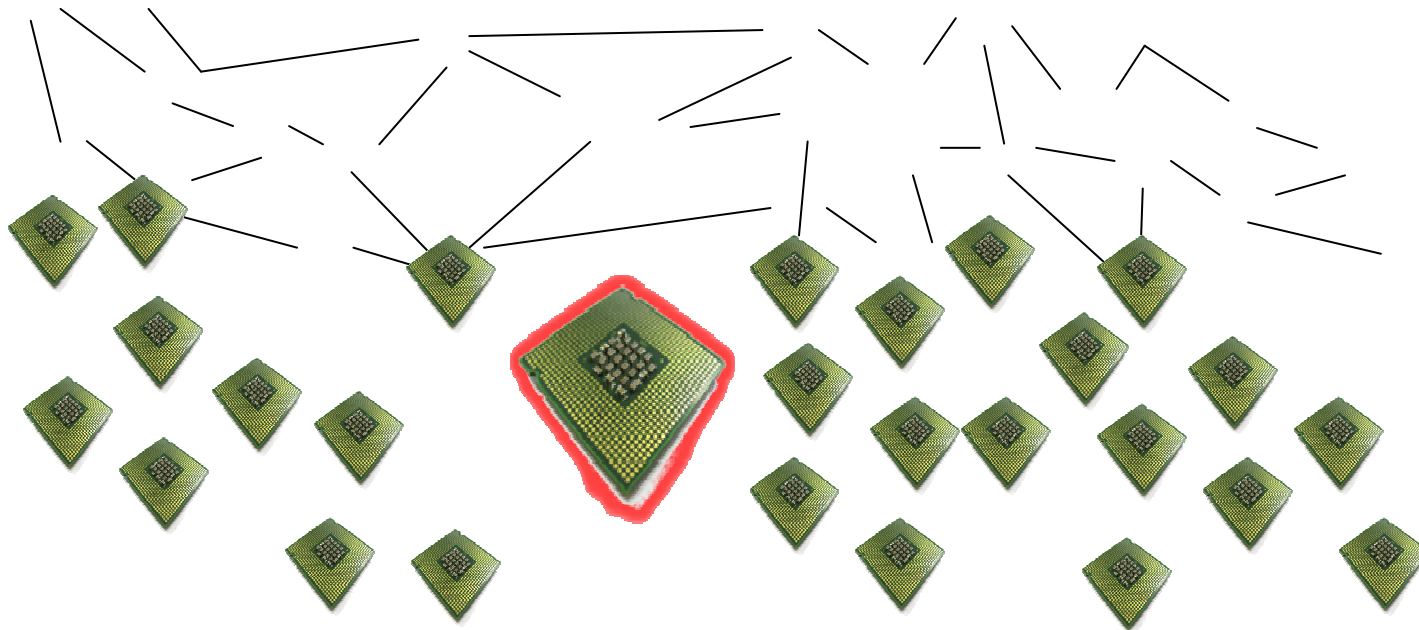


Scalability

Technical: Ability to scale in data volume and computational power with massive parallelism

Example: Fine-grain load forecasting for hundreds of customer segments

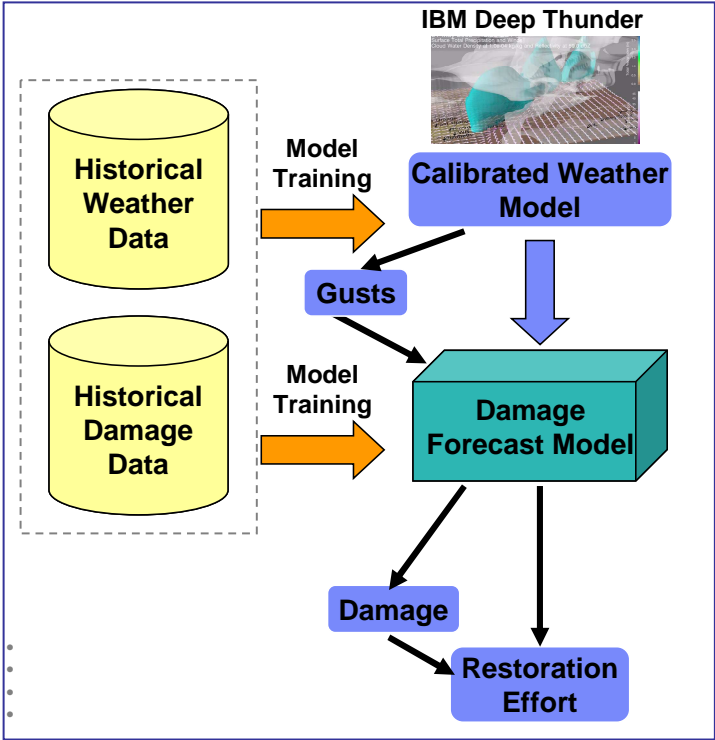
Hundreds of statistical models evaluated in parallel across nodes in a compute cluster



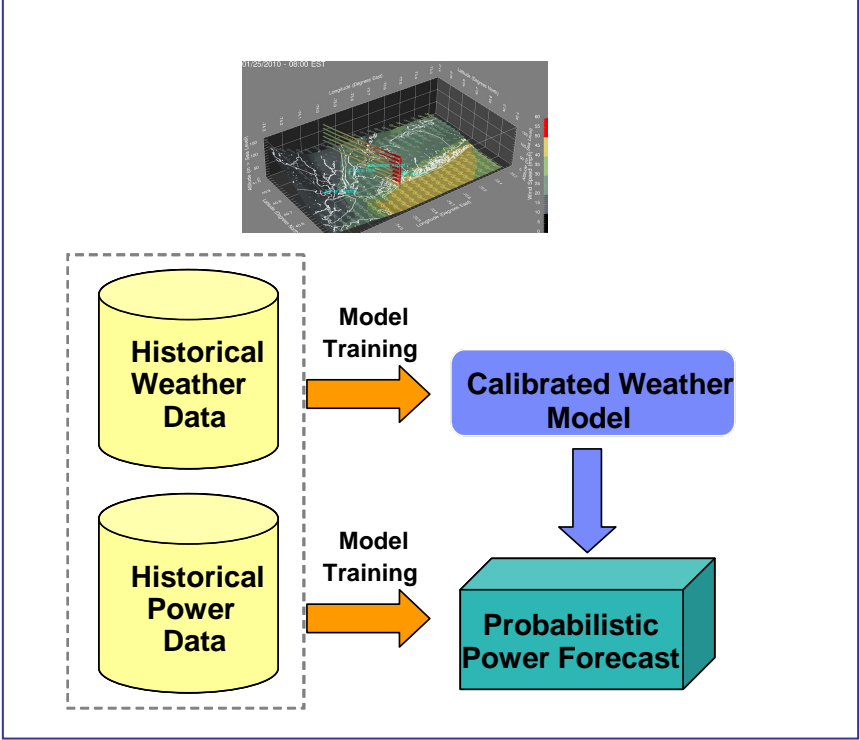
The Business of Weather

- Customizable and highly accurate weather prediction
- Forecasts impacts and integrates with applications for weather-sensitive operations up to three days ahead
- Local, high-resolution weather predictions

Coupled Weather and Impact Modeling *Custom Modeling for Predictions of Outages*



Coupled Weather and Renewable Power Forecasting *Custom Modeling for Power Predictions*



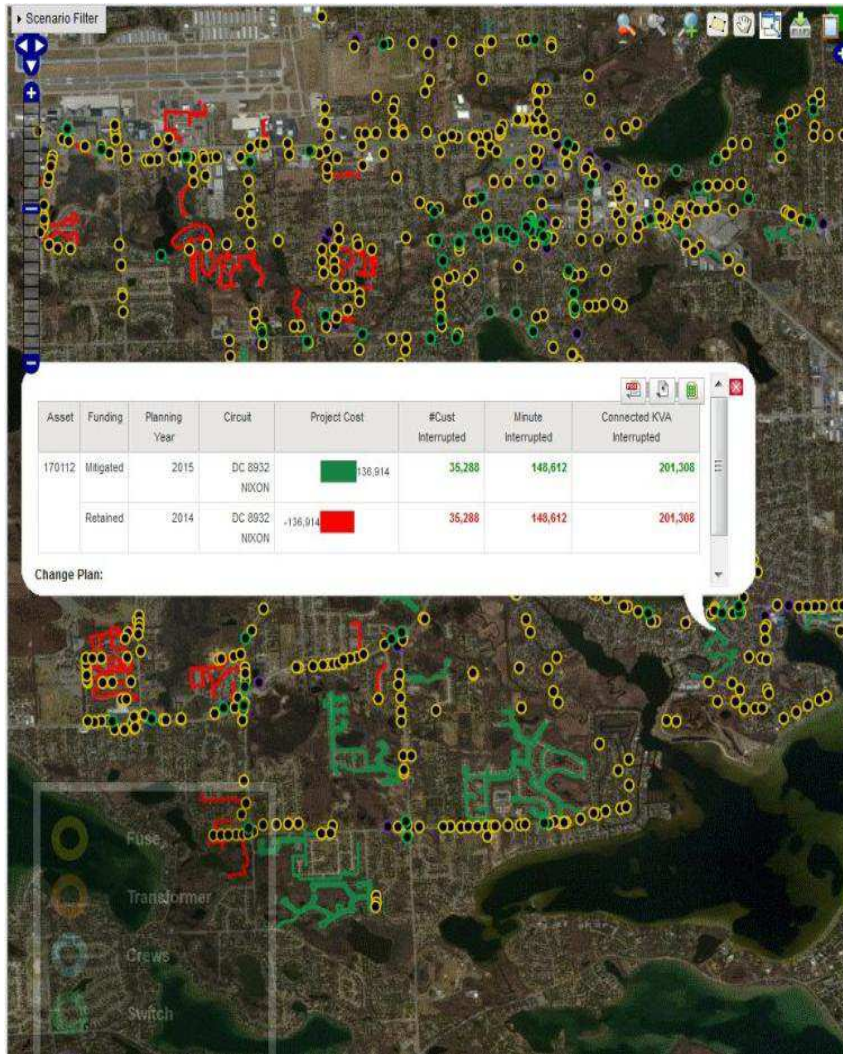
Outage Planning Optimization	Asset Management Optimization	Integration of Renewables & DER	Wide-Area Situational Awareness	The Participatory Network
<p>Transforming outage response through prediction and response optimization</p>	<p>Maximizing Capital Expenditure and Operational Expenditure Return On Investment</p>	<p>Optimizing the use of increasingly distributed and dynamic energy resources</p>	<p>Provide high-fidelity real-time predictive and prescriptive analysis of the power grid</p>	<p>Enable customers to make informed decisions about their energy use</p>

Design to enable a portfolio of analytics & optimization applications

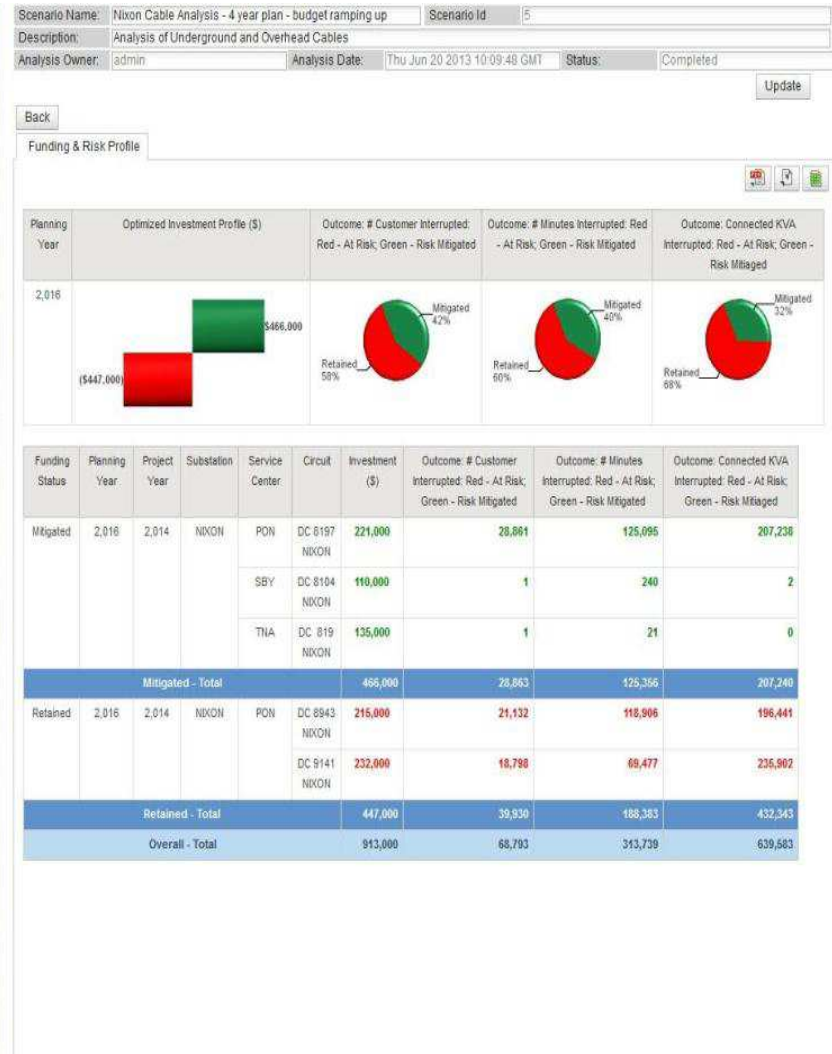
Analytics and Optimization Management System

<p>Software Development Kit for Streamlined Application Creation To enable and accelerate application development and deployment</p>	<p>Visualization & Interactivity To provide interactive browser-based and high performance visualization system rendering</p>	<p>Predictive Analytics and Optimization To provide a portfolio of reusable analytics engines for utilities to know what's happening next</p>	<p>Complex Data To ingest, store and query massive heterogeneous real-time and historical data sources</p>	<p>Interoperability To connect to existing management systems & other data sources</p>
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Asset Risk Management and Optimized Repair-Rehab-Replace



ARMOR³ applies predictive and prescriptive analytics on big data from equipment to identify, quantify and ultimately optimize infrastructure maintenance and planning for all electrical assets including transformers, cables, poles, circuits. ARMOR³ converts data into information, insight and foresight with the aim of providing decision support across the complete electric infrastructure.



ARMOR³ provides the ability to run a broad set of scenarios on the same detailed data, prioritizing across multiple teams / groups. It offers predictive maintenance to identify and fix the next failure before it happens, and generates asset risk and investment profiles to enable 100% utilization (useful life) of the asset while taking into account resource constraints.

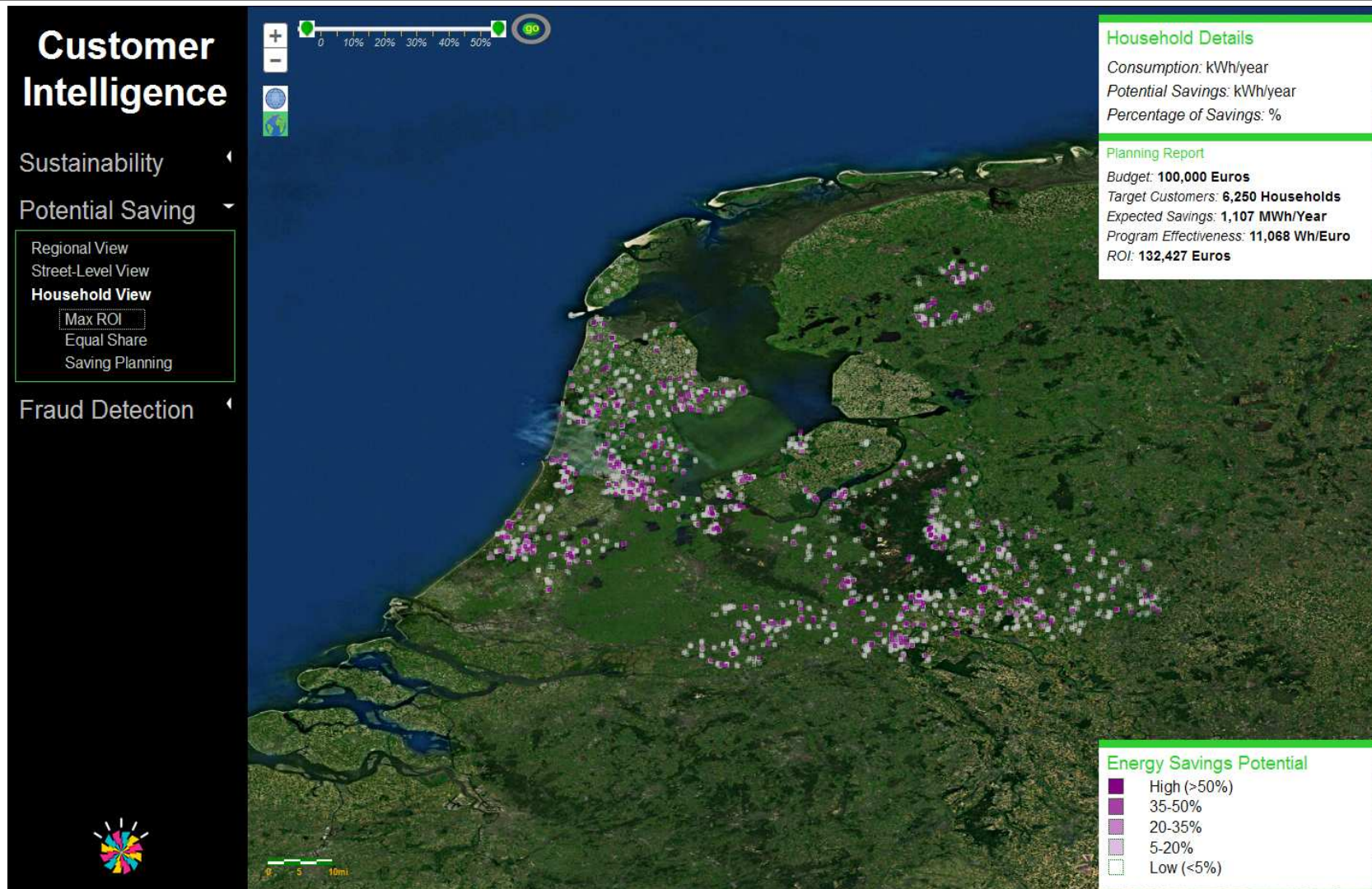
Optimized Planned Asset Maintenance and Capital Investment



OPAMCI improves visibility into utility asset health conditions based on existing partial instrumentation results and power flow simulation, enabling better asset maintenance, capital investment optimization, and deferment of instrumentation rollout.

OPAMCI aims to reduce the outage cost associated with asset failure by more than 10% through optimizing asset maintenance and replacement schedules. It also aims to reduce the need for expensive instrumentation as an alternative path to such asset health insight.

Customer Intelligence



Through data-driven analytics, Customer Intelligence provides advanced customer segmentation capabilities for utilities to better understand their customers and the impact on utility operations.

Such customer insights will help a utility transform the relationship with customers, improving:

- the effectiveness of campaigns and pilot programs by smarter targeting,
- grid stability by understanding changes in customer dynamics such as Demand Response Behavior, Adoption of Renewables and Plug-in Vehicles
- revenue protection by more accurately detecting energy theft.

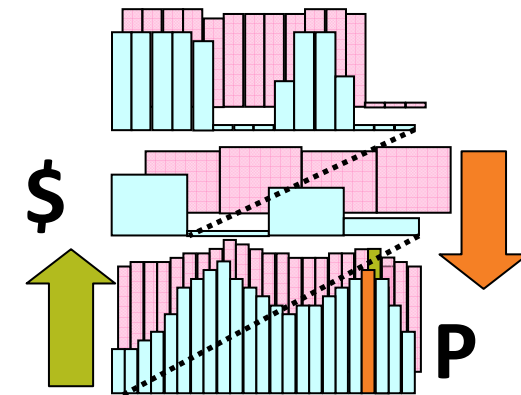
Transactive Energy Definition



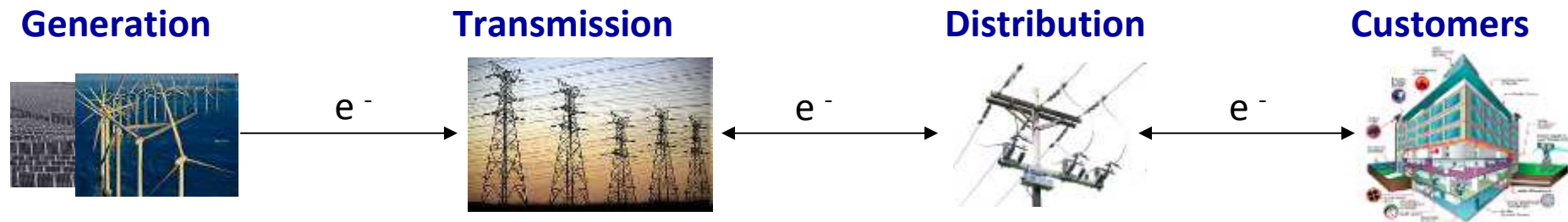
A distributed overlay approach utilizing a cost-based economic signal as a distributed control system signal.

- All *business* and *operational* objectives and constraints can be assigned a value, and thereby incorporated into the signal.

Signals forecast several days



Transactive Incentive Signal (TIS): reflects true cost of electricity at any given point



Transactive Feedback Signal (TFS): reflects anticipated consumption in time

- The Incentive Signal from a node represents the average cost of delivered energy at that node
- Average calculation for interval n :

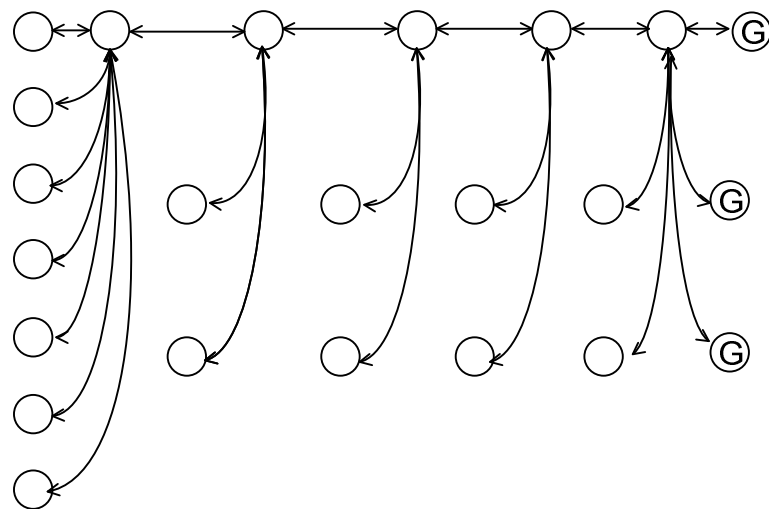
$$TIS_n = \frac{\sum_{a=1}^A C_{E,a,n} \cdot \hat{P}_{G,a,n} \cdot \Delta t_n + \sum_{b=1}^B C_{C,b,n} \hat{P}_{b,n} + \sum_{c=1}^C C_{I,c,n} \cdot \Delta t_n + \sum_{d=1}^D C_{O,d,n}}{\sum_{a=1}^A \hat{P}_{G,a,n} \cdot \Delta t_n}$$

Total supply to node

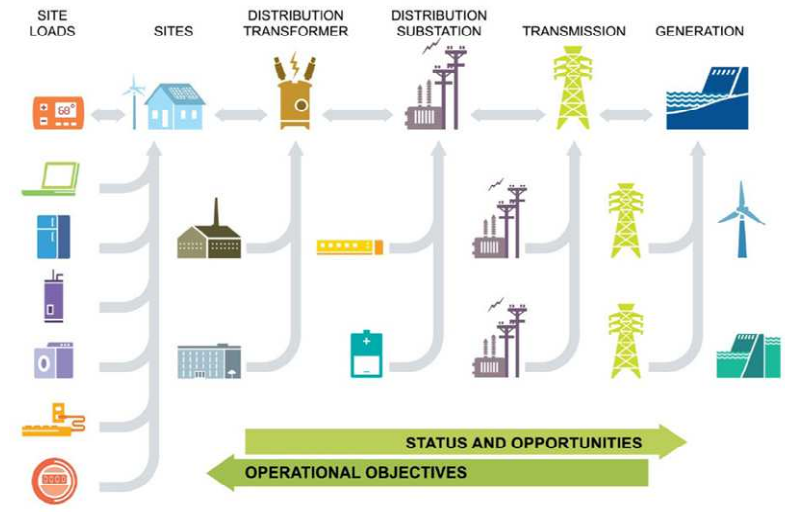
Component terms:

- **Energy** (cost per energy) – e.g. marginal supply cost
- **Capacity** (cost per power) – e.g. capacity penalty
- **Infrastructure** (cost per time) – any overhead costs
- **Other** (cost) – additional incentives, one-off charges like excess-demand charge

Incentive and feedback signals propagate through an information network (the Transactive Control System) that overlays the electrical network; the signals are modified by Transactive Control Nodes (software agents)



Information Network



Physical Network

- Responds to system conditions as represented by incoming Transactive Incentive Signals and Transactive Feedback Signals through
 - Decisions about behavior of local assets
 - Incorporation of local asset state and other information
 - Optionally updates both transactive incentive and feedback signals

- Inputs representing objectives are needed from asset-owners to calculate incentive and feedback signals

- Each signal is a sequence of forecasts in a time-series, so inputs will also be sequences of future (forecast/planned) values

Further Insights On-Line



- Analytics and Optimization Management Management System
 - <http://www.research.ibm.com/client-programs/seri/>
 - Applications are on the lower half of the page, clicked to from the blue button link
 - <http://www.research.ibm.com/client-programs/seri/conference.shtml>

- Overview video
 - <http://www.youtube.com/watch?v=GoT4kBeTXJk>

- Other videos in this area
 - <http://www.youtube.com/watch?v=hlfXOlkeL-M>
 - <http://www.youtube.com/user/IBMEnergyUtility/videos>

- Energy Research
 - http://www.youtube.com/results?search_query=ibm%20research%20energy&sm=1

- Weather
 - Deep Thunder
 - <http://www-03.ibm.com/ibm/history/ibm100/us/en/icons/deepthunder/>
 - HYbrid Renewable Energy Forecast press release
 - <http://www-03.ibm.com/press/us/en/pressrelease/41310.wss>
 - <http://www.technologyreview.com/news/518051/better-weather-analysis-could-lead-to-cheaper-renewables>